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**Investigation and Remediation of Diesel Fuel Leak  
at the  
Longview Fibre Company Seattle Plant  
Seattle, Washington**

**Prepared for  
Longview Fibre Company  
Longview, Washington**

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**April 1995**

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SEA31443.AA



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## **1. BACKGROUND INFORMATION**

Three underground storage tanks (USTs) were removed at the Longview Fibre (LFC) Seattle plant in August 1987 (CH2M HILL, 1987). One of the three USTs was determined to have leaked. Three monitoring wells were installed near the removed tanks in October 1987 to assess potential groundwater quality impacts (CH2M HILL, 1988). The locations of the removed USTs and the three monitoring wells are shown in Figure 1.

Following recovery of residual floating hydrocarbons in the vicinity of monitoring well MW-3 on the west side of the plant building in 1988 and 1989, regular measurement and sampling of the three monitoring wells was initiated in March 1990. The goal of this post-UST removal monitoring program was to confirm the decline of total petroleum hydrocarbons in groundwater to concentrations below Ecology cleanup levels (CH2M HILL, 1990).

A 5,000-gallon above-ground storage tank (AST) was installed in 1990 to store No. 2 diesel as standby fuel for the plant boiler, which was served by interruptable natural gas. This new tank replaced the UST that was formerly located near the east side of the plant building (Figure 1).

## **2. DISCOVERY OF DIESEL RELEASE**

During the routine monitoring of the three onsite monitoring wells on January 4, 1991, LFC staff observed that the water-level probe used in MW-1 was covered with petroleum product. This monitoring well had always shown clean water prior to this date. An overflow during filling of the AST was initially suspected as the source of the release. The AST had been filled after installation and was used for first time in December 1990, when gas service to the plant was interrupted and the boiler was switched to fuel oil. Four fuel deliveries were made in December 1990, and visual evidence of spillage on the outside of the tank and surrounding snow-covered ground was present.

Product recovery from monitoring well MW-1 was initiated immediately by LFC staff on January 4, 1991 using pumping equipment on hand from prior fuel recovery efforts at MW-3. Recovered product was stored in 55-gallon drums. LFC notified Ecology of the release on January 7, 1991 and updated Ecology on January 11th regarding the product recovery efforts and source investigation.

## **3. FIELD INVESTIGATION**

Test pit excavations were initiated on January 21, 1991 to assess the source and extent of product. Representatives of LFC and CH2M HILL were present when the excavations were made. Visible product saturation and seepage from test pit walls was observed at depths of 9 to 10 feet below grade (on top of the water table), along with a strong diesel fuel odor. Upon completion, product rapidly accumulated on top of the water table at the bottoms of the test pits. The quantity and depth distribution of the product observed in these test pits

indicated a source other than surface spillage was likely. Laboratory testing of the product confirmed it to be diesel fuel.

Given the extent of product observed in the initial test pits, the decision was made to continue tracking the product with additional test pits. Product recovery was initiated by LFC by means of a temporary perforated plywood box set in one of the test pits. LFC subsequently perforated 10-foot lengths of 36-inch diameter corrugated steel culverts with drilled holes, and the backhoe contractor installed these open-ended pipes in test pits to enhance product recovery.

The backhoe work was completed on February 7, 1991, with a total of nine test pits excavated and equipped with perforated culverts (designated as S-1 through S-9 in Figure 2). Residual soils from the test pit excavations were stockpiled and hauled to an asphalt plant for disposal by the contractor.

#### **4. INVESTIGATION OF PRODUCT RELEASE MECHANISM**

With the preliminary results of the field investigation indicating a likely product release source other than a surface spill, LFC initiated an assessment of the AST and associated fuel lines in the vicinity of the boiler. In the process of inspecting the boiler connections, a fuel bypass recirculating system was discovered consisting of a pump, a pressure-relief valve, and a discharge line that was formerly connected to the UST that was removed in 1988. The bypass piping system connection to the boiler was still active, allowing flow of fuel from the boiler into the bypass pipe.

Pressure testing of the bypass line indicated that the end formerly connected to the removed UST was not capped. As a result, when the boiler was operated using diesel fuel beginning in December 1990, diesel was pumped out the bypass line into the ground. This mechanism was determined to be the source of the diesel release.

LFC conducted boiler tests in February 1991 to measure the flow rate range of the recirculation pump and to estimate the volume of diesel pumped into ground. The amount of diesel released was estimated on the basis of the following information (Longview Fibre Company, 1991):

##### Duration of boiler operation

150 hours, between December 18 and 28, 1990

##### Range of recirculating line flow rates

0.66 gallons per minute @ 23 psi backpressure to 0.87 gallons per minute @ 0 psi backpressure

#### Estimated range of diesel released through recirculating line

150 hr x 60 min/hr x 0.66 gal/min = 5,940 gallons

150 hr x 60 min/hr x 0.87 gal/min = 7,830 gallons

The five pipes that formerly connected the boiler to the boiler-fuel (the recirculation pipe, two product delivery pipes, and two steam-trace pipes) were subsequently disconnected from the boiler and capped outside the building wall by LFC.

### **5. PRODUCT RECOVERY**

As noted in Section 2 of this report, LFC started recovering product from monitoring well MW-1 on the day the product release was discovered (January 4, 1991). As the culvert product recovery sumps were installed in the nine test pits, LFC began measuring groundwater levels and product thickness, pumping diesel from each sump, and recording the cumulative amount of product recovered. Data sheets compiled by LFC for the nine test-pit culvert sumps are included in Appendix A.

Product recovery from the sumps was conducted by LFC from February 1991 through June 1992. LFC fabricated a system of suction pipes in individual sumps connected to a header and suction pump. The majority of diesel was observed in sump S-3 and S-4, closest to the uncapped recirculation pipe, and the least amount of diesel was present in sumps 1 and 6 (see Figure 2).

Recovered product was initially collected in 55-gallon drums. Above-ground holding tanks were subsequently used to allow storage of greater product volumes and more efficient separation of oil and water. Recovered diesel was taken offsite by an oil service company retained by LFC. Water drained from the bottom of the storage tank was discharged to the sanitary sewer system with approval from Ecology.

Aggregate quantities of diesel recovered from all of the sumps were recorded by LFC and are summarized in Table 1. LFC records (Longview Fibre Company, 1993) indicate that a total of 4,200 gallons of recovered diesel were transported from the area of the release through June 1992.

### **6. CONTAMINATED SOIL REMEDIATION**

By June 1992 quantities of diesel in the sumps had diminished to intermittent thin product layers and sheens. Also at this time, LFC needed to restore the diesel release area of the plant site for use as a truck staging and unloading area. Plans were developed for removal of the sumps, excavation and offsite disposal of diesel-contaminated soils, placement of compacted backfill, and installation of new pavement.

The excavation plan required consideration of the following physical constraints: a 10-foot offset from the center of the railroad tracks bounding the release site on the east and south (required by the Union Pacific Railroad); the wall of the LFC plant building on the west; the foundation of the large starch silo on the northwest; and the edge of pavement of Fidalgo Street on the north (see Figure 2).

The remediation plan was implemented between October 13 and 15, 1992, and consisted of the following:

- Draining and temporary removal of the 5,000-gallon diesel AST
- Demolition and removal of the concrete base/containment of the AST
- Removal and disposal of the product recovery culverts from the test pits and of monitoring well MW-1, to allow access for diesel-contaminated soil removal
- Excavation of surficial (uncontaminated) and underlying diesel-contaminated soils to the water table (approximately 10 feet below grade) within the area bounded by the physical constraints (Union Pacific Railroad tracks, LFC plant building wall, LFC starch silo foundation, and edge of Fidalgo street pavement) (see Figure 2)
- Segregation of excavated soils into clean and contaminated piles on the basis of field PID and visual observations
- Covered storage of contaminated soils
- Characterization of stockpiled soils for offsite disposal (contaminated soils) or for use as backfill (clean soils)
- Placement and compaction of onsite and imported backfill in the excavation
- Restoration of the above-ground storage tank, tank base, and surrounding pavement
- Transport and disposal of diesel-contaminated soils

Church Construction of Seattle conducted the excavation, stockpiling, backfill, and above-ground tank work. Rolloff containers, transportation, and disposal of diesel-contaminated soils at the Roosevelt Regional Landfill were provided by Regional Disposal Company, Seattle. A total of 1,000 tons of diesel-contaminated soil were disposed, as documented by the certification included in Appendix B.

Soil samples from the contaminated and clean stockpiles were collected for WTPH-diesel laboratory analysis. The two samples from the contaminated stockpile had concentrations of 9,800 and 9,200 mg/kg diesel dry weight (moisture contents of 81.1% and 78.7%, respectively). The sample from the clean stockpile had a concentration of 8.9 mg/kg diesel (moisture content of 85.4%). The laboratory reports are included in Appendix C.

## 7. COMPARISON OF PRODUCT RELEASED TO PRODUCT RECOVERED

The volumes of diesel recovered (free product and contaminated soil) versus diesel released were estimated as follows:

### Estimate of free product recovered

4,420 gal (see Section 5 of this report)

### Estimate of product recovered in soil

average TPH-Diesel concentration in soil = 9,500 mg/kg (see Section 6 of this report)

1,000 tons wet x 80% solids x 9,500 ppm dry x 2,000 lb/ton = 15,200 lb TPH-D

15,200 lb TPH-D / (8.33 lb/gal x 0.85 SG) = 2,147 gallons

### Estimate of total product recovered, free product + soil

4,420 gallons + 2,147 gallons = 6,567 gallons

### Estimate of product released

5,940 to 7,830 gallons (see Section 4 of this report)

## 8. STATUS OF POST-UST REMOVAL GROUNDWATER MONITORING PROGRAM

As discussed in Section 1 of this report, regular monitoring of the three onsite monitoring wells was initiated in March 1990 to complete the post-UST removal investigation, with the goal of confirming the absence of or the decline of total petroleum hydrocarbons in groundwater to concentrations below Ecology cleanup levels. Table 2 presents a summary of product observations performed by LFC staff between March 1990 and June 1992.

The data in Table 2 show no visual detections of product in well MW-2 for the period of record. Well MW-3, where product recovery had previously been implemented, showed observable or measurable product through August 1991, followed by three consecutive events of no visual product detections through June 1992. Data for well MW-1 show no visual product detections prior to the diesel release in December 1990, and measurable product thicknesses that declined through June 1992 as the diesel recovery operation was implemented by LFC.



During the soil remediation work in the diesel release area, monitoring well MW-1 was removed, as described above in Section 6. Monitoring wells MW-2 and MW-3 have not been monitored since June 1992.

## 9. CONCLUSIONS

- A large quantity of diesel fuel was released into the soil at the Longview Fibre Seattle plant in December 1990, through a recirculation pipe that connected the boiler to the former boiler-fuel UST. This pipe was not capped or disconnected from the boiler when the UST was removed in 1987. Boiler fuel pump measurements by LFC indicate a likely range of product loss of 5,940 to 7,830 gallons. LFC product recovery began in January 1991, immediately upon detection of the release.
- The estimated quantity of diesel recovered by LFC from monitoring well MW-1 and from product recovery sumps (perforated culverts installed in test pits) totaled 4,420 gallons. An estimated 2,147 gallons of diesel was removed with contaminated soil excavated from the release site in October 1992, resulting in a total estimated recovered diesel volume of 6,567 gallons.
- Data from LFC cleanup indicate that the maximum practical amount of product recoverable by extraction and excavation has been removed from the site. The estimated volume of diesel recovered falls between the upper and lower range of estimated diesel released.
- The post-UST removal monitoring program involving monitoring wells MW-2 and MW-3 at the LFC Seattle plant showed no visual evidence of petroleum product during the last three recorded monitoring events (November 1991, and February and June 1992).

## 10. RECOMMENDATIONS

Resolve the regulatory status of the former UST locations near monitoring wells MW-2 and MW-3 by collecting water samples from these wells during two successive quarterly monitoring events. Water samples should be tested for WTPH-D, WTPH-G, and BTEX. If concentrations of these constituents for both events are less than action levels (Washington Department of Ecology, 1992), the UST sites should be declared closed and monitoring wells MW-2 and MW-3 should be decommissioned per Ecology requirements.

## 11. REFERENCES

CH2M HILL. 1987. Report on the Removal of Underground Storage Tanks, Longview Fibre Company, Seattle, Washington Facility. Prepared for Longview Fibre Company, Longview, Washington. November 1987.

CH2M HILL. 1988. Report on Remedial Actions, Longview Fibre Company, Seattle Washington. Prepared for Longview Fibre Company, Longview, Washington. February 1988.

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Longview Fibre Company. 1990. Letter from Gary Smith to Barbara Trejo, Department of Ecology. July 23, 1990.

Longview Fibre Company. 1991. Longview Fibre Company Interoffice Memorandum from Gary Smith to Dave Mendenhall. February 7, 1991.

Longview Fibre Company. 1992. Letter from Gary Smith to Martha Turvey, Department of Ecology. July 1, 1992.

Longview Fibre Company. 1993. Personnel communication with Jim Mantell, LFC Seattle plant. June 3, 1993.

Washington Department of Ecology. 1992. Guidance for Site Checks and Site Assessments for Underground Storage Tanks. October 1992.

Table 1. Summary of Diesel Recovery by Date

Date	Cumulative Diesel Recovered, gallons
1-9-91	13.5
1-22-91	55
1-31-91	1,100
2-7-91	2,500
2-13-91	3,100
2-18-91	4,000
6-3-92	4,420

Data provided by Longview Fibre Company Seattle Plant

Table 2. Summary of Product Observations in Monitoring Wells, March 1990 through June 1992.

Date	Visual Detection of Product or Measured Product Thickness		
	MW-1	MW-2*	MW-3
3-12-90	none	none	small product droplets
3-23-90	---	---	slight product sheen
4-5-90	---	---	slight product sheen
5-5-90	---	---	slight product sheen
6-2-90	---	---	small product droplets
7-23-90	none	none	removed 7.5 mL of product
8-29-90	none	none	some product
11-16-90	none	none	small amount of product; smell noted
1-4-91	3.87 ft	none	none; slight smell
2-24-91	0.55 ft	none	none
5-7-91	0.16	none	none
8-22-91	0.575 ft	none	0.125 ft
11-15-91	0.31 ft	none	none
2-10-92	0.08 ft	none	none
6-10-92	0.04 ft	none	none

\* Well MW-2 pumped prior to checking for product, per CH2M HILL, 1990.

--- = Not Measured

Data from Longview Fibre Company (1990 and 1992)

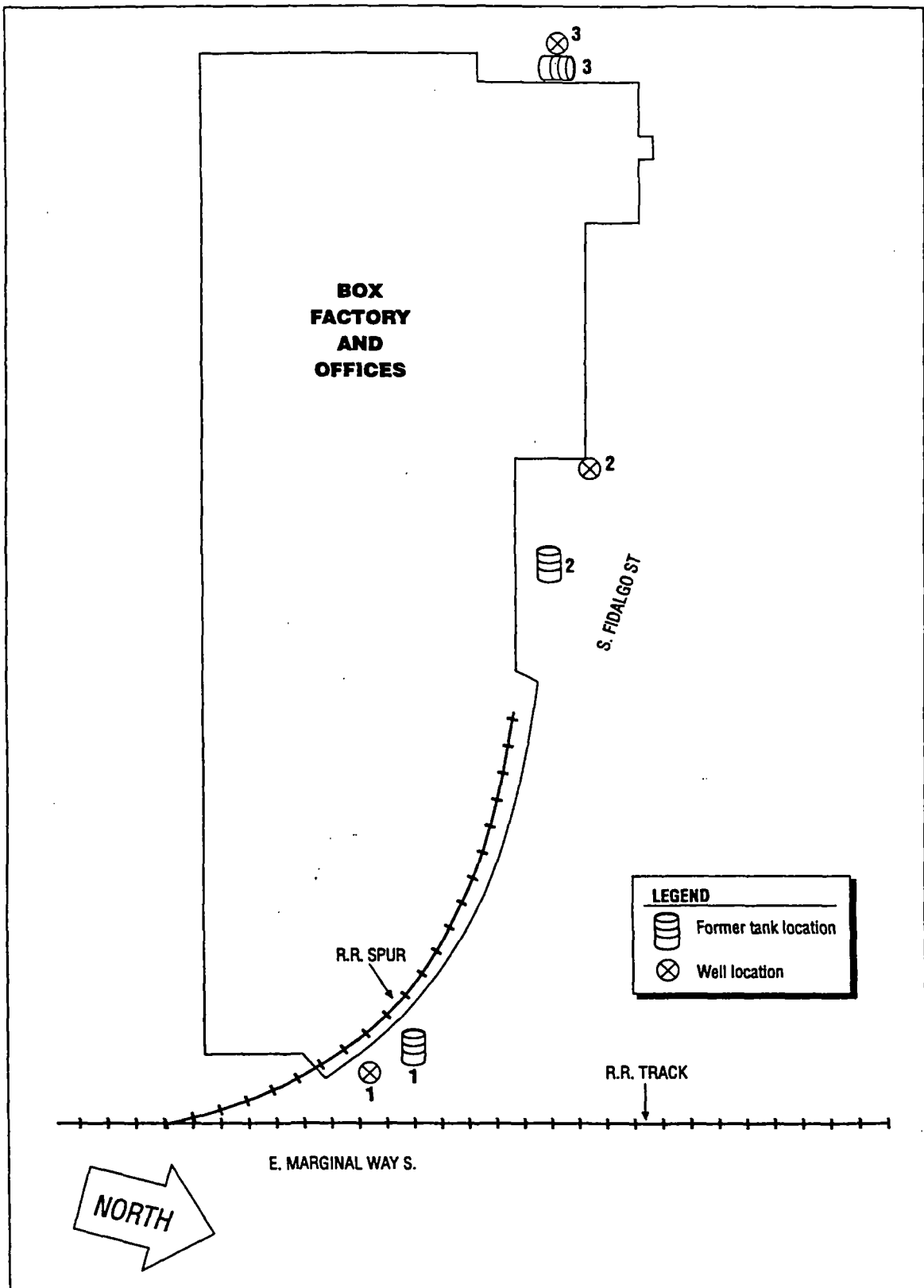
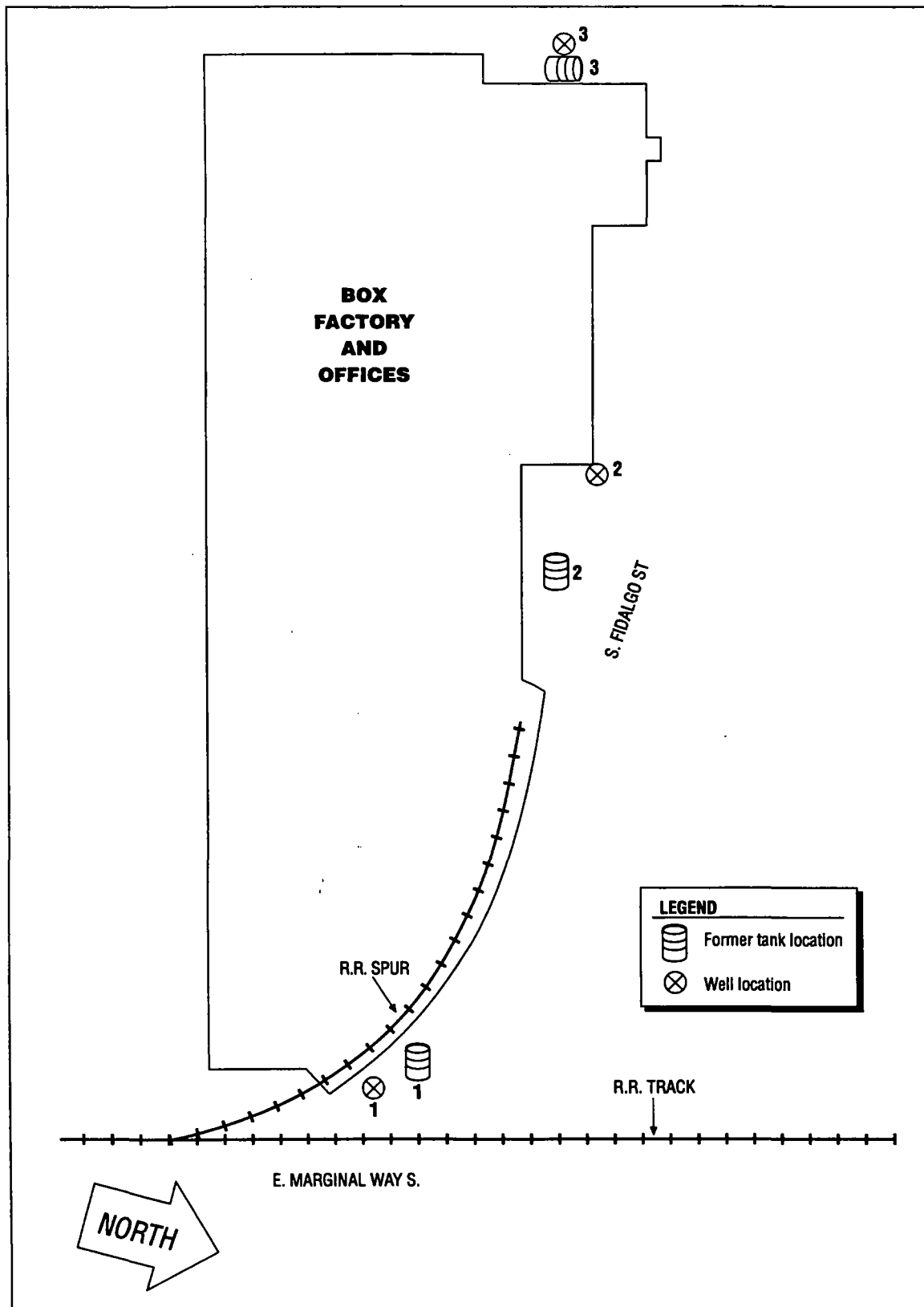


FIGURE 1  
Plant Map  
LONGVIEW FIBRE COMPANY  
SEATTLE, WASHINGTON



**FIGURE 1**  
**Plant Map**  
 LONGVIEW FIBRE COMPANY  
 SEATTLE, WASHINGTON

**DRAFT**

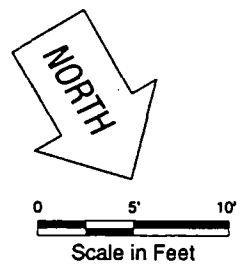
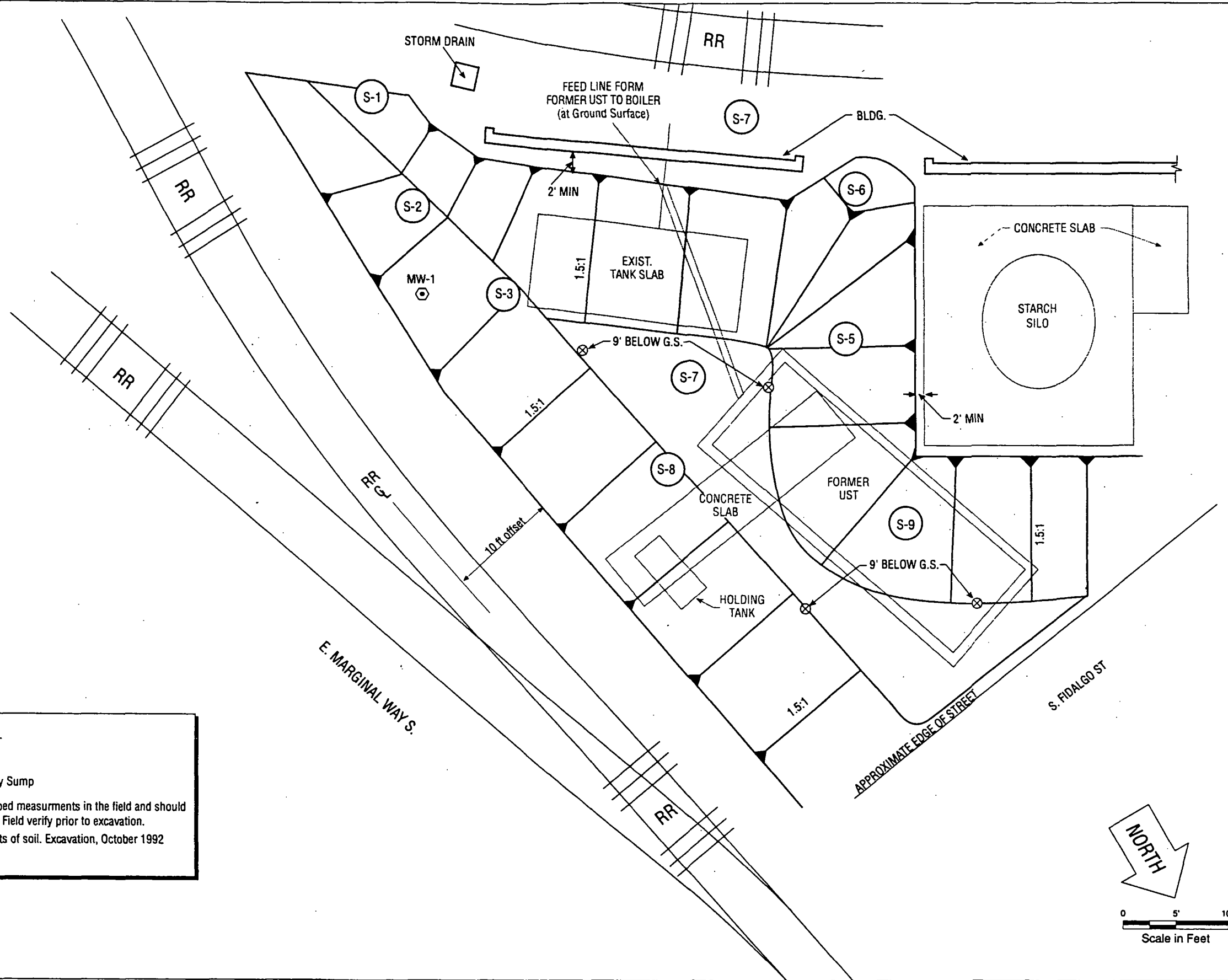
**LEGEND AND NOTES**

- ⊙ Monitoring Well
- ⊙ S-8 Product Recovery Sump

1. Plan view is based on taped measurements in the field and should be considered approximate. Field verify prior to excavation.

— Approximate limits of soil. Excavation, October 1992

⊗ Spot Elevation



**FIGURE 2**  
**Site Map**  
LONGVIEW FIBRE COMPANY  
SEATTLE, WASHINGTON

## **Appendix A**

### **Product Level Measurements and Observations Performed by Longview Fibre**



LONGVIEW FIBER COMPANY

Water Level Log  
Seattle, WA Plant

2.5

.39

5.50  
1.43  
7.10  
8.98  
1.15

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MONITORING WELL NUMBER	DATE	TIME	TIDE STAGE	DEPTH OF WATER	QUANTITY OF PRODUCT	PRODUCT REMOVE	MEASURED BY
2	8-8-89	9:50		5'-0"	Ø	Ø	JAP
3	8-8-89	10:15		6'-2.2"	.09 gal.		JAP
1	8/8/89	1056		9.06'	Ø	Ø	SLB
2	8/15/89	10:45		5.03'	Ø	Ø	BCRG
1	8/15/89	11:00		8.97'	Ø	Ø	PAD
3	8/15/89	11:20		<del>7.04</del> 5.58'	1.51'		CRG
1	8-25-89	8:06	0.0	9.00'	Ø	Ø	SLB
2	8-25-89	8:31	0.0	5.00'	Ø	Ø	SLB
3	8-25-89	8:44	0.0	5.70'	0.10	5 Gal.	SLB
2	9-2-89	7:35	4.0	5.35'	Ø	Ø	SLB

LONGVIEW FIBER COMPANY

Water Level Log  
Seattle, WA Plant

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MONITORING WELL NUMBER	DATE	TIME	TIDE STAGE	DEPTH OF WATER	QUANTITY OF PRODUCT	PRODUCT REMOVE	MEASURED BY
<del>2/2/90</del>							
# 3	2/2/90	3:30 PM		4.9'	NOT MEASURABLE ON VISUAL - CAN GET SLIGHT SHEEN BY POURING ON TO CONCRETE		GUS
# 3	3/12/90	3:50 PM		5.55'	SAME AS ABOVE - SOME TINY DROPLETS VISIBLE BAILED 10 TIMES		AS
# 2	3/12/90	4:05 PM		4.475'	NONE CLEAR WATER	SOME BROWN FIBROUS MATERIAL	AS
# 1	3/12/90	4:11 PM		8'	NONE VERY CLEAR	LOOKS LIKE DRINKING WATER	AS
# 3	3/23	9:00 AM		5.60'	Clean with slight sheen		AS
# 3	4/5/90			Depth Gauge NOT WORKING	Clean with slight sheen.		N/LB
# 3	5/5/90	11: AM		5.70'	Clean - slight sheen when poured out on concrete.		GUS
# 3	6/2/90	3: PM		5.60'	SOME SMALL DROPLETS OF PRODUCT ON TOP OF SURFACE		AS
# 3	7/28/90	1:50 pm		5.76'	SOME PRODUCT IN WELL MEASURED 7.5 ml OF PRODUCT REMOVED SAVED SAMPLE		AS

LONGVIEW FIBER COMPANY

Water Level Log  
Seattle, WA Plant

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MONITORING WELL NUMBER	DATE	TIME	TIDE STAGE	DEPTH OF WATER	QUANTITY OF PRODUCT	PRODUCT REMOVE	MEASURED BY
#1	7/23/90	2:15 PM		8.75'	Clear water SAVED water	None Sample	GS
#2	7/23/90	2:30 PM		4.83'	Turbid water SAVED water	None Sample	GS
#2	7/23/90	3:20		9.0'	Pumped well for 50 minutes Approx 40 Gal of water removed - NO product SAVED WATER SAMPLE		GS
#1	8-29-90	8:30 AM		8.95'	CLEAN SAVED SAMPLE		MJA
#3	8-29-90	9:15 AM		5.7'	SOME PRODUCT TURBID WATER SAVED SAMPLE		MJA
#2	8-29-90	8:20 AM		5'	TURBID WATER SAVED SAMPLE		MJA
#2	8-29-90	9:30 AM		5.15'	PUMPED WELL FOR 20 MINS APPROX 5 GALS WATER REMOVED	SAMPLE	MJA GS
#1	11-16-90	4:15 PM		8.25'	WATER VERY clean Sample Taken		MJA GS
#2	11-16-90	5:30 PM		5.4'	Pumped well FOR one hour - Sample clean Before & AFTER		MJA GS
#3	11-16-90	5:15 PM		5.5'	SMALL AMOUNT OF Product on TOP of Sample - smells		MJA GS

# LONGVIEW FIBER COMPANY

## Water Level Log

Seattle, WA Plant

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MONITORING WELL NUMBER	DATE	TIME	TIDE STAGE	DEPTH OF WATER	QUANTITY OF PRODUCT	PRODUCT REMOVE	MEASURED BY
#1	1-4-91	12:35 PM		11.2'	3.87' Found Fresh Diesel In well		CS.
#2	1-4-91	1:1 PM	12:22	4.55' / 10.2' AFTER Pump	WATER SAMPLE Clear Before & AFTER Pump		CS
#3	1-4-91	1:40 PM		5.4'	WATER SAMPLE Clear NO VISIBLE PRODUCT SLIGHT SMELL		CS.
#1	1-5-91	12:40 PM		W = 11.25' with 3.95' Product	Pumped well 1/2 hr - water came up to 8.8'		CS
#1	1-5-91	2:15 PM		W = 9.8' Product 1.8'			CS
#1	1-6-91	10:15 AM		W = 11.4' Product 5.65'	Pumped well 55 minutes		CS
#1	1-7-91	2:15 PM		Water 10.9' Product 3.25'	Pumped well one hour.		CS
#1	1-8-91	12:25 AM		W = 11.95' Product = 2.8'	Pumped well 10 minutes		B / N & B
#1	1-9-91	12 Noon		W = 10.9' Product = 3.15'	Pumped well 10 min.		CS
#1	1-9-91	3:50 PM		W = 9.8' Prod. = 2.1'	Pumped well 10 min water level 8.2' AFTER pumping		CS
#1	1-10-91	11:20 AM		W = 10.7' Prod 3.0'	Pumped well 10 min		CS
#1	1-10-91	2: PM		W = 9.5' Prod - 1.7'	Pumped 10 min water level AFTER pumping 8.25'		CS
#1	1-12-91	11:20 AM		Water 9.9' Prod 2.8'	Pumped 10 min AFTER Pump W = 8.9'		CS

LONGVIEW FIBER COMPANY

Water Level Log

Seattle, WA Plant

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MONITORING WELL NUMBER	DATE	TIME	TIDE STAGE	DEPTH OF WATER	QUANTITY OF PRODUCT	PRODUCT REMOVE	MEASURED BY
#1	1-14-91	2:05 PM		12.1'	5.1'	Pumped 10 min	NLB
#1	1-16-91	1:20 AM		10.3'	2.9'	Pumped 10 min	AS
	1-16-91	Pumped		DIRT OUT OF SAND TRAP			AS
#1	1-18-91	1:25 PM		11.2'	3.2'	Pumped well down	AS
#1	1-21-91	8:30 AM		11.0'	3.4'	Began digging pit	AS
#1	1-22-91	Dug pit south side of well to sand pit trap Depth down to 8 1/2' - 9' - Removed 3 @ 55 gal drums product					
#1	1-23-91	9:30 AM		10.25'	2.4'	REMOVED 6 BARRELS @ 55 GALS	AS
#1	1-24-91	9:45 AM 11:12 AM		10.2' 10.1'	2.5' 2.3'	REMOVED 4 BARRELS @ 55 GALS	AS
#1	1-25-91	12:00 NOON		9.9'	2.5'	REMOVED 3 BARRELS @ 55 GALS	AS
#1	1-26-91	9:00 AM 4:30 PM		10.1' 9.8'	2.2' 2.0'	REMOVED 3 BARRELS @ 55 GALS	AS
#1	1-27-91	9:05 AM 3:30 PM		10.0' 9.7'	2.15' 1.9'	REMOVED 3 BARRELS @ 55 GALS	AS
#1	1-28-91	9:05 AM 3:30 PM		10.0' 9.5'	2.1' 1.7'	REMOVED 3 BARREL @ 55 GALS	
#1	1-29-91	4:05 PM		9.6'	1.7'	REMOVED 1 BARREL @ 55 GALS	
#1	1-30-91	4:00 PM		9.7'	1.7'	REMOVED 1 BARREL @ 55 GALS	
#1	1-31-91	8:00 AM		9.7'	1.7'		
#1	2-1-91						
#1	2-2-91	8:40 AM		9.3'	1.5'		

LONGVIEW FIBER COMPANY

Water Level Log

Seattle, WA Plant

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MONITORING WELL NUMBER	DATE	TIME	TIDE STAGE	DEPTH OF WATER	QUANTITY OF PRODUCT	PRODUCT REMOVE	MEASURED BY
#1	2-3-91	10:00 AM		8.85'	1.0'		GRS
#1	2-4-91	3:20 PM		8.6'	0.9'		✓
#1	2-5-91	9:40 AM		8.45	0.9		✓
#1	2-6-91	10:55 AM		8.35'	0.7'		—
#1	2-7-91			8.45'	.75'		—
#1	2-8-91			8.95'	.7'		—
#1	2-9-91	10:00 AM		8.75'	.65'		✓
#1	2-10-91	9:00 AM		8.80'	.65'		✓
#1	2-11-91	3:30 PM		8.45'	.55'		✓
#1	2-12-91	6:00 PM		8.5'	.65'		✓
#1	2-13-91	1:00 PM		8.5'	.75'		✓
#1	2-14-91	1:10 PM		8.4'	.85'		✓
#1	2-15-91	12:15 PM		8.25	.65		✓
#1	2-16-91	10: AM		8.3'	0.60		✓
#1	2-18-91	8: AM		8.4	0.40		✓
#1	2-20-91	10:30 AM		8.25	0.75		✓
#1	2-22-91	3:40 PM		8.7'	?		MTA
#1	2-23-91	9: AM		8.3'	0.60'		GRS

LONGVIEW FIBER COMPANY

Water Level Log  
Seattle, WA Plant

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MONITORING WELL NUMBER	DATE	TIME	TIDE STAGE	DEPTH OF WATER	QUANTITY OF PRODUCT	PRODUCT REMOVE	MEASURED BY
#1	2-24-91	10: AM		8.3'	0.55'		CS
#2	2-24-91	1:30 PM		4.4	—	Before Pumping	Sample Clear
"	"	2:50		8.0	Clear Sample	AFTER Pumping	CS
#3	2-24-91	3: PM		5.3	Clear Sample	—	CS
#1	2-25-91	8:50 AM		8.4	0.7	—	CS
#1	3-7-91	3: PM		8.15	0.75	—	CS
#1	3-18-91	8:30 AM		8.10	0.50	—	CS
#1	3-22-91	10:30 AM		8.60	0.50	—	R.P.
#1	4-12-91	12:21		8.50	0.75	—	CS
#1	4-29-91	1: PM		8.90	0.80	Pumped all Product From Well	CS
#1	4-30-91	8:30 AM		8.20	0.05	Pump all Product	JM
#1	5-1-91	8:00 AM		8.20	0.05	Pumped all Product	JM
#1	5-2-91	8:45		8.20	—	Purge Well	JM
#1	5-3-91	9:15		8.275	—	Bled out well	JM
#1	5-6-91	10:30		8.525	.45	pumped out well	JM
#1	5-7-91	8:15		8.35	.16	Pumped out well	JM
#2	5-7-91	1:45		4.5	—	Before Pumping	JM

LONGVIEW FIBER COMPANY

Water Level Log

Seattle, WA Plant

Page No.

MONITORING WELL NUMBER	DATE	TIME	TIDE STAGE	DEPTH OF WATER	QUANTITY OF PRODUCT	PRODUCT REMOVE	MEASURED BY
# 2	5-7-91	3:10 PM		4.75	sample clear	after Pumping	JM
# 3	5-8-91	7:25		5.5	sample clear		JM
# 1	5-8-91	8:30		8.375	.28'	Pumped Well	JM
# 1	5-15-91	9:20		8.45	.36'	Pumped Well	JM
# 1	5-21-91	12:10 PM		8.95	.7'	Pumped Well	JM
# 1	5-25-91	11:00 AM		9.225	.825'	Pumped Well	JM
# 1	5-30-91	9:30 AM		9.17	.74'	Pumped Well	JM
# 1	6-10-91	8:30 AM		9.125	.7'	Pumped Well	JM
# 1	6-13-91	10:45 AM		8.925	.475	Pumped Well	JM
# 1	6-17-91	8:30 AM		8.95	.425	Pumped Well	JM
# 1	6-19-91	8:00 AM		8.975	.45	Pumped Well	JM
# 1	6-26-91	1:30 PM		9.275	.65	Pumped Well	JM
# 1	7-9-91	12:00 PM		9.45	.74	Pumped Well	JM
# 1	7-25-91	1:00 PM		9.49	.75	Pumped Well	JM
# 1	8-1-91	1:00 PM		9.3	.625	Pumped Well	JM
# 1	8-6-91	4:30 PM		9.1	.475	Pumped Well	JM
# 1	8-16-91	1:00 PM		9.175	.575	Pumped Well	JM



LONGVIEW FIBER COMPANY

Water Level Log

Seattle, WA Plant

Page No.

MONITORING WELL NUMBER	DATE	TIME	TIDE STAGE	DEPTH OF WATER	QUANTITY OF PRODUCT	PRODUCT REMOVE	MEASURED BY
# 1	8-22	5:00 PM		9.27'	.575	Pumped well	J M
# 2	8-23	5:30 PM		4.9'	—	Pumped well	J M
# 3	8-23	6:30 PM		5.6'	.125	sampled well	J M
# 1	8-30	12:30 AM		8.875	.375	Pumped well	J M
# 1	9-20-91			9.55'	.725	Pumped well	J M
# 1	9-27-91			9.12'	.375'	Pumped well	J M
# 1	10-27-91			9.11'	.31'	Pumped well	J M
# 1	11-15-91			8.9'	3.7"	Pumped well	MJA
# 1	12-26-91			8.5	2"		MJA
# 2	11-15-91			4.7'	—	Pumped well	MJA
# 2	11-15-91			4.1'	—	After 2nd Pumping	MJA
# 3	11-15-91			5.6'	—	Sample taken	MJA
# 1	11-18-91	12:30 PM		8.775'	0.2'	Pumped well	J M
# 1	11-25-91	2:15 PM <del>1:30 PM</del>		8.675'	0.25'	Pumped well	J M
# 1	12-2-91	1:30 PM		8.36'	0.13'	Pumped well	J M
# 1	12-23-91	1:00 PM		8.5'	0.2'	checked well after Pumping Endwater	J M
# 1	1-6-92	4:00 PM		8.35'	0.05'	Pumped well	J M
# 1	1-13-92	1:30 PM		8.170'	0.75'	Pumped well	J M
# 1	1-20-92	2: PM		8.36'	0.07'	Pumped well	J M

LONGVIEW FIBER COMPANY

Water Level Log  
Seattle, WA Plant

Page No.

MONITORING WELL NUMBER	DATE	TIME	TIDE STAGE	DEPTH OF WATER	QUANTITY OF PRODUCT	PRODUCT REMOVE	MEASURED BY
#1	1-28-92	12:00 PM		7.875'	—	Pumped Well	J M
#1	2-7-92	12:30 PM		7.95'	0.2'	Pumped Well	J M
#1	2-10-92	12:30 PM		7.55'	.08'	Take sample of well and Pumped Well	J M
#2	2-10-92	11:00 AM		4.04'	—	Take sample of water before & after and after Pumping for 1 hr	J M
#3	2-10-92	10:00 AM		4.72'	—	Take sample of water Pumped Well	J M
#1	2-19-92	10:00 AM		7.64'	.09'	Pumped Well	J M
#1	2-24-92	10:30 AM		7.82'	.124'	Pumped Well	J M
#1	3-4-92	9:50 AM		7.86'	.122'	Pumped Well	J M
#1	3-17-92	8:45 AM		8.29'	.2'	Pumped Well	J M
#1	3-25-92	1:30 PM		8.2'	.07'	Pumped Well	J M
#1	4-3-92	1:30 PM		8.52'	.15'	Pumped Well	J M
#1	4-10-92	1:10 PM		8.17'	0.02'	Pumped Well	J M
#1	4-21-92	1:00 PM		8.47'	.1'	Pumped Well	J M
#1	5-15-92	2:45 PM		8.82'	.15'	Pumped Well	J M
#1	5-27-92	7:30 AM		8.625'	.09'	Pumped Well	J M
#1	6-10-92	8:55 AM		8.74'	.04'	Pumped Well	J M
#2	6-10-92	10: AM		4.5'	—	Take sample before & after Pumping	J M
#3	6-10-92	10:55 AM		5.43'	—	Took water sample	J M
#1	6-23-92	2:30 PM		8.9'	.125'	Pumped Well	J M

# Water Level Log

## Seattle, WA Plant

Page No.

[illegible]

## LIQUID/PRODUCT LEVELS - CULVERT WELLS

CULVERT WELL #

#1

DATE	-1- TOP OF LIQUID	-2- BOTTOM MEASURE- MENT	-3- NET (COLUMN 1 MINUS 2)	-4- WATER DEPTH	-5- PRODUCT DEPTH (COLUMN 3 MINUS 4)	-6- TOTAL VOLUME
2-2-91				7"	5"	
2-3-91	100"	112 1/2"	12 1/2"	10 1/2"	2"	
2-4-91	96"	110"	14"	11"	3"	
2-5-91	94"	113"	19"	14"	5"	
2-6-91	96"	113"	17"	13 1/2"	3 1/2"	
2-7-91	96"	112"	16"	13"	3"	
2-8-91	96"	112"	16"	11 1/2"	4 1/2"	
2-9-91	96"	112"	16"	9"	7"	
2-10-91	97"	112"	15"	12"	7"	
2-11-91	96"	113"	17"	13"	4"	
2-12-91	96"	113"	17"	13"	4"	
2-13-91	97"	112"	15"	11"	4"	
2-14-91	97"	112"	15"	11"	4"	
2-15-91	97"	112"	14"	10 1/2"	3 1/2"	
2-16-91	97"	113	16	12 1/2"	3 1/2"	
2-17-91	98	113 1/2	15 1/2	9 1/2	6"	
12:25	STARTED FAP Pump					
2:PM	99 1/2	113 1/2	14"	13 1/2	STOPPED Pump	
2-21-91	97	111 1/2	14 1/2	12	2 1/2	START 10:30 AM
2:45 PM	97 1/2	112	14 1/2	14 1/2	-	STOP FAP
2-22-91	97	111 1/2	14 1/2	13 1/2	1"	START 10:15 AM
2-22-91						STOP 2:40 PM
2-19-91	96	111 1/2	15 1/2	12 1/2	3"	START 2:30 PM
✓	97	111 1/2	14 1/2	12 1/2	2	STOP 6:50
2-24-91	97 1/2	109				
2-25-91	99	112	13	8 1/2	5 1/2	START 6:40 PM
2-26-91	100	112	12	12	0	STOP 8:10 AM

LIQUID/PRODUCT LEVELS - CULVERT WELLS

CULVERT WELL #1

DATE	-1- TOP OF LIQUID	-2- BOTTOM MEASURE- MENT	-3- NET (COLUMN 1 MINUS 2)	-4- WATER DEPTH	-5- PRODUCT DEPTH (COLUMN 3 MINUS 4)	-6- TOTAL VOLUME
2-27-91	96 1/2	110 1/2	14	12	2	START 12:10
2-28-91	98	111	13	13	—	Stop 9:50p
3-1-91	99	113	14	11 1/4	2 3/4	Start 7:00p
3-1-91	97	113	16	15	1	Stop 10:00p
3-4-91	92 1/2	112	19 1/2	17	2 1/2	start 10:00a
3-4-91	94	111	17	15	2	Stop 11:20a
3-12-91	97	113	16	14	2	Start 7am
3-12-91	97	113	16	15 1/2	1/2	Stop 10:15am
3-19-91	97	112	15	12	3	Start 7:15pm
3-19-91	98	112	14	14	<del>0</del>	Stop 1:50p
3-21-91	99	112	13	11	2	Start 6:15p
3-22-91	99	112	13	11	<del>0</del>	Stop 8:30A
3-26-91	99	112	13	9	4	Start 7:30p
3-26-91	100	112	12	11 1/2	1/2	Stop 10:30p
4-3-91	101	112	11	9 1/2	1 1/2	Start 12:00p
4-3-91					<del>0</del>	Stop 4:20p
4-10-91	95	112	17	15	<del>0</del>	Start 8:00AM
4-10-91					<del>0</del>	Stop 12:30p
4-14-91	95	112	14	12	2	Start 5:50p
4-15-91					<del>0</del>	Stop 8:30pm
4-17-91	99 1/2	111 1/2	12	10	2	Start 6:15pm
4-17-91					<del>0</del>	Stop 8:45pm
4-23-91	99	111 1/2	12 1/2	10 1/2	2	Start 9:50a
4-24-91						Stop 12:20

LIQUID/PRODUCT LEVELS - CULVERT WELLS

CULVERT WELL # 1

DATE	-1- TOP OF LIQUID	-2- BOTTOM MEASURE- MENT	-3- NET (COLUMN 1 MINUS 2)	-4- WATER DEPTH	-5- PRODUCT DEPTH (COLUMN 3 MINUS 4)	-6- TOTAL VOLUME
4-29-91	101 1/2	111 1/2	10	9 1/2	1/2	
4-30-91	101	111 1/2	10 1/2	10 1/2	—	
5-1-91	102	111 1/2	9 1/2	9 1/2	—	
5-2-91	101	111 3/4	10 3/4	10 1/4	1/4	
5-3-91	101 1/2	111 3/4	10 1/4	10 1/4	—	
5-6-91	103	112 1/2	9 1/2	9 1/2	—	
5-7-91	103	112 1/4	9 1/4	9 1/4	—	
5-8-91	102 3/4	113	10 1/4	10 1/4	—	
5-15-91	102	111 1/4	9 1/4	8 1/2	.75"	
5-21-91	104 1/2	111 1/2	7	6 1/4	.75"	
5-25-91	106 1/2	112 1/4	5 3/4	5	.75"	
5-31-91	106 1/2	112	5 1/2	5	.5"	
6-10-91	106 1/2	112 1/4	5 3/4	5 1/2	.25"	
6-13-91	105 3/4	111 3/4	6	5 1/2	.50"	
6-17-91	107 1/4	112	4 3/4	4 3/4	—	
6-19-91	107 1/4	111 3/4	4 1/2	4 1/2	—	
6-26-91	106 1/2	111 1/2	5	4 3/4	.25"	
7-09-91	107	109 3/4	2 3/4	2 1/2	.25	
7-22-91	108	110 1/2	2 1/2	2	.50	
7-25-91	107 1/4	110	2 3/4	2 1/4	.5	
8-1-91	107	108 1/2	1 1/2	1	.5	
8-6-91	109 1/4	112 1/2	3 1/4	3 1/4	—	
8-16-91	106 3/4	111 3/4	5	4 1/4	.75	
8-19-91	107	111 1/4	4 1/4	3 3/4	.50	

LIQUID/PRODUCT LEVELS - CULVERT WELLS

CULVERT WELL # /

DATE	-1- TOP OF LIQUID	-2- BOTTOM MEASURE- MENT	-3- NET (COLUMN 1 MINUS 2)	-4- WATER DEPTH	-5- PRODUCT DEPTH (COLUMN 3 MINUS 4)	-6- TOTAL VOLUME
8-22-91	108 <sup>3</sup> / <sub>4</sub>	111 <sup>3</sup> / <sub>4</sub>	3	2.75	.25	
8-30-91	106 <sup>1</sup> / <sub>2</sub>	112 <sup>1</sup> / <sub>4</sub>	5 <sup>3</sup> / <sub>4</sub>	5	.75	
9-20-91	110 <sup>1</sup> / <sub>2</sub>	124 <sup>1</sup> / <sub>4</sub>	13 <sup>3</sup> / <sub>4</sub>	13	.75	
9-27-91	109 <sup>3</sup> / <sub>4</sub>	122 <sup>3</sup> / <sub>4</sub>	13	12	1	
10-14-91	113	122	9	8	1	
10-29-91	109 <sup>1</sup> / <sub>2</sub>	120	10 <sup>1</sup> / <sub>2</sub>	10	.5	
11-18-91	107 <sup>1</sup> / <sub>2</sub>	121 <sup>1</sup> / <sub>2</sub>	14	13 <sup>1</sup> / <sub>2</sub>	.5	
11-25-91	105 <sup>1</sup> / <sub>4</sub>	120 <sup>1</sup> / <sub>4</sub>	15	15	—	
12-2-91	104 <sup>1</sup> / <sub>2</sub>	119 <sup>3</sup> / <sub>4</sub>	15 <sup>1</sup> / <sub>4</sub>	15 <sup>1</sup> / <sub>4</sub>	—	
12-10-91	102 <sup>1</sup> / <sub>4</sub>	119 <sup>3</sup> / <sub>4</sub>	17 <sup>1</sup> / <sub>2</sub>	17 <sup>1</sup> / <sub>4</sub>	.25	
12-23-91	102	118	16	13 <sup>1</sup> / <sub>2</sub>	2 <sup>1</sup> / <sub>2</sub>	
1-2-92	101	119 <sup>1</sup> / <sub>2</sub>	18 <sup>1</sup> / <sub>2</sub>	18 <sup>1</sup> / <sub>4</sub>	.25	
1-6-92	101 <sup>1</sup> / <sub>2</sub>	120 <sup>1</sup> / <sub>2</sub>	19	19	—	
1-8-92	102	118 <sup>3</sup> / <sub>4</sub>	16 <sup>3</sup> / <sub>4</sub>	16 <sup>3</sup> / <sub>4</sub>	—	
1-13-92	102 <sup>1</sup> / <sub>2</sub>	120 <sup>1</sup> / <sub>2</sub>	18	18	—	
1-20-92	100 <sup>1</sup> / <sub>2</sub>	116	15 <sup>1</sup> / <sub>2</sub>	15 <sup>1</sup> / <sub>2</sub>	—	
1-26-92	97 <sup>1</sup> / <sub>2</sub>	119 <sup>3</sup> / <sub>4</sub>	22 <sup>1</sup> / <sub>4</sub>	22 <sup>1</sup> / <sub>4</sub>	—	
2-3-92	91 <sup>1</sup> / <sub>2</sub>	119 <sup>1</sup> / <sub>2</sub>	28	26 <sup>1</sup> / <sub>2</sub>	1.5	
2-5-92	92	115 <sup>1</sup> / <sub>2</sub>	23 <sup>1</sup> / <sub>2</sub>	23 <sup>1</sup> / <sub>2</sub>	—	
2-7-92	91 <sup>3</sup> / <sub>4</sub>	113 <sup>1</sup> / <sub>4</sub>	21 <sup>1</sup> / <sub>2</sub>	21 <sup>1</sup> / <sub>2</sub>	—	
2-10-92	91 <sup>1</sup> / <sub>4</sub>	113 <sup>1</sup> / <sub>4</sub>	22	22	—	
2-19-92	91 <sup>3</sup> / <sub>4</sub>	113 <sup>1</sup> / <sub>2</sub>	21 <sup>3</sup> / <sub>4</sub>	21 <sup>3</sup> / <sub>4</sub>	—	
2-24-92	90 <sup>3</sup> / <sub>4</sub>	112 <sup>1</sup> / <sub>4</sub>	21 <sup>1</sup> / <sub>2</sub>	21 <sup>1</sup> / <sub>2</sub>	—	
3-4-92	93 <sup>1</sup> / <sub>2</sub>	112 <sup>1</sup> / <sub>4</sub>	18 <sup>3</sup> / <sub>4</sub>	18 <sup>3</sup> / <sub>4</sub>	—	

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LIQUID/PRODUCT LEVELS - CULVERT WELLS

CULVERT WELL #

# 2

DATE	-1- TOP OF LIQUID	-2- BOTTOM MEASURE- MENT	-3- NET (COLUMN 1 MINUS 2)	-4- WATER DEPTH	-5- PRODUCT DEPTH (COLUMN 3 MINUS 4)	-6- TOTAL VOLUME
2-2-91					12"	
2-3-91	100"	112"	12"	2"	10"	
2-4-91	97"	111"	14"	5"	9"	
2-5-91	97"	113"	16"	6"	10"	
2-6-91	96"	111	15"	6"	9"	
2-7-91	96.5"	112.5"	16"	8"	8"	
2-8-91	97"	112"	15"	7"	8"	
2-9-91	97"	112"	15"	8"	7"	
2-10-91	97 1/2"	113"	16"	9 1/2"	6 1/2"	
2-11-91	96"	112"	16"	8 1/2"	7 1/2"	
2-12-91	96"	112"	16"	8 1/2"	7 1/2"	
2-13-91	97"	113"	16"	9 1/2"	6 1/2"	
2-14-91	97"	109"	12"	7"	5"	
2-15-91	98"	111"	13"	8"	5"	
2-16-91	98"	113	15"	10"	5"	
2-17-91	99"	113	14"	8"	6"	
Started FAP Pump 8:40 AM						
10:55 AM	101"	113	12"	9 1/2"	2 1/2"	
12:20	101"	113	12"	12"	Stopped	Pump
2-21-91	98"	114	16	12	4	Start 2:45 PM
8: PM	101	114	13	12 1/2	1/2"	STOP.
2-22-91	98	113 1/2	15 1/2	12 1/2	3	Start 2:40 PM
✓	101	113 1/2	12 1/2	12	1/2"	OFF 6:50 PM
2-19-91	99	115	16	9	7	Start 6:50 AM
"	100	115	15	13 1/2	1 1/2	STOP 12 PM
2-26-91	101	113 1/2	12 1/2	7 1/2	5	Start 8:15 AM
2-26-91	102 1/2	113 1/2	11	9 1/2	1 1/2	STOP 11:30 AM

LIQUID/PRODUCT LEVELS - CULVERT WELLS

CULVERT WELL # 2

DATE	-1- TOP OF LIQUID	-2- BOTTOM MEASURE- MENT	-3- NET (COLUMN 1 MINUS 2)	-4- WATER DEPTH	-5- PRODUCT DEPTH (COLUMN 3 MINUS 4)	-6- TOTAL VOLUME
2-28-91	99	111 1/2	9	12 1/2	3	START 9:50A.
2-28-91	100	112	12	11 1/2	1/2	Stop 1:45P.
3-4-91	94	113	19	13	6	START 1:50A.
3-4-91	96 1/2	113 1/2	17	16 1/2	1/2	Stop 5:30P.
3-10-91	96	112	16	12	4	START 10:00A.
3-10-91					1	Stop 2:00P.
3-12-91	99	117	18	14 1/2	3 1/2	START 10:20A.
3-12-91	99	111	12	14	2	Stop 6:25P.
3-18-91	99	110	11	8	3	Start 8:35P.
3-18-91	98	112	14	13	1	Stop 7:05A.
3-21-91	99	112	13	7	6	Start 2:20P.
3-21-91	100	110	10	10	<del>6</del>	Stop 6:15P.
3-26-91	101	112	11	6	5	Start 10:30P.
3-26-91	102 1/2	112 1/2	10	10	<del>1</del>	Stop 10:10P.
3-28-91	102	113 1/2	11 1/2	10 1/2	1	Start 9:55A.
3-28-91					<del>6</del>	Stop 1:15P.
4-9-91	94 1/2	113 1/2	19	12	7	Start 11:00A.
4-10-91					<del>6</del>	Stop 8:00A.
4-14-91	99	112	13	11	2	Start 11:00A.
4-14-91					<del>6</del>	Stop 5:30P.
4-15-91	99	113 1/2	14 1/2	8 1/2	6	Start 8:30A.
4-15-91					<del>6</del>	Stop 3:30P.
4-17-91	101	115	14	10	4	Start 8:45P.
4-18-91					<del>6</del>	Stop 12:40P.

LIQUID/PRODUCT LEVELS - CULVERT WELLS

CULVERT WELL #2

DATE	-1- TOP OF LIQUID	-2- BOTTOM MEASURE- MENT	-3- NET (COLUMN 1 MINUS 2)	-4- WATER DEPTH	-5- PRODUCT DEPTH (COLUMN 3 MINUS 4)	-6- TOTAL VOLUME
4-22-91	101	112 1/2	11 1/2	9	2 1/2	Street 5:00 p
4-23-91					<del>0</del>	Step 9:50 a
4-29-91	102 1/2	112 1/2	10	8 1/4	1 3/4	
4-30-91	102 3/4	111 1/4	8 1/2	8 1/2	—	
5-1-91	103	111 1/2	8 1/2	8 1/2	—	
5-2-91	102 3/4	111 1/4	8 1/2	8 1/2	—	
5-3-91	103 1/4	112	8 3/4	8 3/4	—	
5-6-91	105	112 1/2	7 1/2	7 1/2	—	
5-7-91	104 3/4	112 1/2	7 3/4	7 1/2	1/4 (.25")	
5-8-91	103 3/4	111 1/2	7 3/4	7 1/4	—	
5-15-91	105	113	8	7.5	.5"	
5-21-91	106 3/4	112 1/2	5 3/4	5	.75"	
5-25-91	107 3/4	111 3/4	4	4	—	
5-31-91	106 3/4	111 1/4	4 1/2	4 1/4	.25"	
6-10-91	107 1/2	111 1/4	3 3/4	3	.25"	
6-13-91	107 1/2	112 1/4	4 3/4	4 3/4	—	
6-17-91	108	111 1/4	3 1/4	3	0.25"	
6-19-91	109	112 1/4	3 1/4	3 1/4	—	
6-26-91	107 1/2	111 1/2	4	3 3/4	.25"	
7-9-91	109 1/4	112 1/4	3	2 3/4	.25"	
7-22-91	110 1/2	112	1 1/2	1 1/2	—	
7-25-91	109 1/2	112	2.5	2.0	.5"	
8-1-91	111 1/4	112 3/4	1 1/2	1 1/4	.25	
8-6-91	110	112 1/2	2 1/2	2 1/2	—	

LIQUID/PRODUCT LEVELS - CULVERT WELLS

CULVERT WELL # 2

DATE	-1- TOP OF LIQUID	-2- BOTTOM MEASURE- MENT	-3- NET (COLUMN 1 MINUS 2)	-4- WATER DEPTH	-5- PRODUCT DEPTH (COLUMN 3 MINUS 4)	-6- TOTAL VOLUME
8-16-91	110 1/4	113 1/4	3	3	—	
8-19-91	111 1/4	113 1/2	2 1/4	2 1/4	—	
8-22-91	111	114	3	3	—	
8-30-91	109 3/4	114	4 1/4	4 1/4	—	
9-20-91	113 3/4	125 1/4	11 1/2	8	3.5	
9-27-91	112 1/2	122 3/4	10 1/4	8 1/4	2	
10-14-91	114	123	9	5 1/2	3.5	
10-29-91	111 1/2	121 1/2	10	7 1/2	2.5	
11-18-91	109 1/2	122 1/4	12 3/4	10 1/2	2.25	
11-25-91	107	120	13	12 3/4	.25	
12-2-91	105 3/4	118 1/2	12 3/4	12	.75	
12-10-91	104	119 1/2	15 1/2	12 1/2	3	
12-23-91	104	116	12	11	1	
1-2-92	103 1/2	117 1/2	14	14	—	
1-6-92	102 1/2	117 1/4	14 3/4	14 1/2	.25	
1-8-92	103 1/2	117 1/4	13 3/4	13 3/4	—	
1-13-92	104 1/4	118	13 3/4	13 3/4	—	
1-20-92	103 1/2	115 1/2	12	12	—	
1-28-92	97 1/2	115 1/2	18	18	—	
2-3-92	92	115 3/4	23 3/4	23 3/4	—	
2-5-92	94	114 1/4	20 1/4	20 1/4	—	
2-7-92	95	113 3/4	18 3/4	18 3/4	—	
2-10-92	94 1/4	113	18 3/4	18 3/4	—	
2-19-92	94 1/2	111 3/4	17 1/4	17 1/4	—	

## LIQUID/PRODUCT LEVELS - CULVERT WELLS

CULVERT WELL # 2

[illegible]

LIQUID/PRODUCT LEVELS - CULVERT WELLS

CULVERT WELL # 3

DATE	-1- TOP OF LIQUID	-2- BOTTOM MEASURE- MENT	-3- NET (COLUMN 1 MINUS 2)	-4- WATER DEPTH	-5- PRODUCT DEPTH (COLUMN 3 MINUS 4)	-6- TOTAL VOLUME
2-2-91					16"	
2-3-91	98"	113"	15	1"	14"	
2-4-91	94 1/2"	114	19 1/2	1 1/2"	17"	
2-5-91	95"	112"	17"	9"	8"	
2-6-91	93"	114"	21"	16"	15	
2-7-91	94"	113"	19"	7 1/2"	11 1/2"	
2-8-91	94 1/2"	113"	18 1/2"	9 1/2"	9"	
2-9-91	94 1/2"	114"	19 1/2	9"	10 1/2"	
2-10-91	95"	113 1/2"	17 1/2	9"	8 1/2"	
2-11-91	94"	113"	19"	9 1/2"	9 1/2"	
2-12-91	94"	113"	19"	9 1/2"	9 1/2"	
2-13-91	95"	113"	18"	10"	8"	
2-14-91	95"	112"	17"	9"	8"	
2-15-91	95"	113"	18"	11"	7"	
2-16-91	97"	113 1/2	16 1/2	10 1/2	6"	
Westinghouse Farm - ON 2-16-91 @ 5:45 PM - OFF 8:30 AM - 5-17-91						
2-17-91	98"	113	15"	15"	-	
2-18-91	97 1/2	113	15 1/2	7"	8 1/2	11:45 PM START F.A.P.
2-22-91	99	114 1/2	17 1/2	10	7 1/2	START 6:50 PM
"	99	114 1/2	15 1/2	12	3 1/2	OFF 10: PM
2-19-91	96	115	19	13	6	START 12 AM
2-20-91	97	114	17	16 1/2	1/2	STOP 7:15 AM
2-26-91	98	114	16	6	10	START 11:30 AM
2-26-91	97 1/2	113	15 1/2	15 1/2	-	STOP 6:40 PM

LIQUID/PRODUCT LEVELS - CULVERT WELLS

CULVERT WELL # 3

DATE	-1- TOP OF LIQUID	-2- BOTTOM MEASURE- MENT	-3- NET (COLUMN 1 MINUS 2)	-4- WATER DEPTH	-5- PRODUCT DEPTH (COLUMN 3 MINUS 4)	-6- TOTAL VOLUME
2-27-91	98	114	16	13	3	START 2:00 PM
2-27-91	96	112 1/2	16 1/2	16	1/2	Stop 7:00 PM
2-28-91	98	113 1/2	15 1/2	11	4 1/2	START 1:50
2-28-91	98	113	15	15	0	Stop 6:00 PM
3-2-91	96	113	17	13	4	START 8:45 PM
3-2-91	93	113	20	18 1/2	2 1/2	Stop 11:00 PM
3-4-91	93 1/2	113 1/2	20	14	6	Start 5:30 PM
3-4-91	96	113	17	17	—	Stop 10 PM
3-9-91	92	113	21	15	6	Start 5:30 PM
3-10-91	94	113	19	19	—	Stop 10 PM
3-12-91	96	113	17	16 1/2	1/2	Start 6:35 PM
3-13-91	96	114	18	18	0	Stop 8:15 PM
3-18-91	96	113	17	12	5	Start 1:30 PM
3-18-91	99	112	13	13	0	Stop 8:30 PM
3-21-91	97	113	16	13	3	START 7:35 PM
3-21-91	97	113	16	16	0	Stop 2:00 PM
3-26-91	98 1/2	114	15 1/2	12 1/2	3	Start 8:00 PM
3-26-91					—	Stop 12:14 PM
3-28-91	99	113	14	12	2	Start 1:20 PM
3-28-91					0	Stop 5:10 PM
3-29-91	101	114	13	12	1	Start 2:00 PM
3-29-91					0	Stop 5:30 PM
3-30-91	101	114	13	11	2	Start 12:30 PM
4-1-91					0	Stop 8:30 PM

LIQUID/PRODUCT LEVELS - CULVERT WELLS

CULVERT WELL # 3

DATE	-1- TOP OF LIQUID	-2- BOTTOM MEASURE- MENT	-3- NET (COLUMN 1 MINUS 2)	-4- WATER DEPTH	-5- PRODUCT DEPTH (COLUMN 3 MINUS 4)	-6- TOTAL VOLUME
4-2-91	102	113	11	10	1	Start 4:30 pm
4-3-91					0	Stop 7:30 am
4-4-91	97 1/2	114	16 1/2	16	1/2	Start 10:00 AM
4-4-91					0	Stop 8:50 pm
4-5-91	91	113	23	19	4	Start 6:00 pm
	Problem w/ Pump.					
4-8-91	93	113	20	18	2	Start 1:30 pm
4-9-91					0	Stop 8:00 AM
4-13-91	Locked Out					Start 5:00 pm
4-14-91						Stop 11:00 am
4-15-91	98	113	15	14	1	Start 3:30 pm
4-15-91					0	Stop 5:30 pm
4-18-91	97 1/2	113 1/2	16	14 1/2	1 1/2	Start 12:00 pm
4-18-91					0	Stop 3:20 pm
4-24-91	99	112 1/2	13 1/2	11	2 1/2	Start 12:30 am
4-24-91					0	Stop 9:40 am
4-29-91	101	113 1/2	12 1/2	10 3/4	1 3/4	
4-30-91	102	114 1/2	12 1/2	12 1/2	—	
5-1-91	101 1/2	114	12 1/2	12 1/4	1/4	
5-2-91	101 1/2	113 1/2	12	11 1/2	1/2	
5-3-91	101 3/4	114 1/4	12 1/2	12 1/4	1/4	
5-3-91	104	114 1/4	10 1/4	10 1/4	—	Start 12:40 pm
5-6-91	102 1/2	114	11 1/2	11 1/2	—	Stop 10:30
5-6-91	102 1/2	114	11 1/2	11 1/2	—	Start 3:30 pm



LIQUID/PRODUCT LEVELS - CULVERT WELLS

CULVERT WELL # 3

DATE	-1- TOP OF LIQUID	-2- BOTTOM MEASURE- MENT	-3- NET (COLUMN 1 MINUS 2)	-4- WATER DEPTH	-5- PRODUCT DEPTH (COLUMN 3 MINUS 4)	-6- TOTAL VOLUME
5-7-91	102 <sup>3</sup> / <sub>4</sub>	114 <sup>1</sup> / <sub>4</sub>	11 <sup>1</sup> / <sub>2</sub>	11 <sup>1</sup> / <sub>2</sub>	—	Stop 7:45a
5-7-91	102 <sup>3</sup> / <sub>4</sub>	114 <sup>1</sup> / <sub>4</sub>	11 <sup>1</sup> / <sub>2</sub>	11 <sup>1</sup> / <sub>2</sub>	—	
5-8-91	102 <sup>1</sup> / <sub>4</sub>	114	11 <sup>3</sup> / <sub>4</sub>	11 <sup>1</sup> / <sub>4</sub>	.5"	
5-15-91	102 <sup>1</sup> / <sub>2</sub>	113 <sup>1</sup> / <sub>2</sub>	11	6 <sup>3</sup> / <sub>4</sub>	4.25"	
5-21-91	104 <sup>1</sup> / <sub>4</sub>	113 <sup>1</sup> / <sub>2</sub>	9 <sup>1</sup> / <sub>4</sub>	4 <sup>3</sup> / <sub>4</sub>	4.5"	
5-22-91	105	113 <sup>3</sup> / <sub>4</sub>	8 <sup>3</sup> / <sub>4</sub>	8 <sup>1</sup> / <sub>2</sub>	.25"	Start 8:40a
5-25-91	105 <sup>1</sup> / <sub>4</sub>	114	8 <sup>3</sup> / <sub>4</sub>	6	2.75"	Stop 10:30a
* 5-25-91	105 <sup>1</sup> / <sub>4</sub>	114	8 <sup>3</sup> / <sub>4</sub>	6	2.75"	
5-31-91	105 <sup>1</sup> / <sub>4</sub>	113	7 <sup>3</sup> / <sub>4</sub>	4	3.75"	
6-10-91	105 <sup>1</sup> / <sub>4</sub>	113 <sup>1</sup> / <sub>4</sub>	8	3	5"	
6-13-91	105 <sup>3</sup> / <sub>4</sub>	113 <sup>1</sup> / <sub>4</sub>	7 <sup>1</sup> / <sub>2</sub>	6	1.5"	
6-17-91	107	113 <sup>3</sup> / <sub>4</sub>	6 <sup>3</sup> / <sub>4</sub>	4 <sup>3</sup> / <sub>4</sub>	2.0"	
6-19-91	107	113	6	5	1.0"	
6-26-91	105 <sup>1</sup> / <sub>2</sub>	112 <sup>1</sup> / <sub>2</sub>	7	3	4	
7-9-91	108 <sup>1</sup> / <sub>2</sub>	112 <sup>1</sup> / <sub>4</sub>	3 <sup>3</sup> / <sub>4</sub>	3 <sup>3</sup> / <sub>4</sub>	—	
7-22-91	106 <sup>1</sup> / <sub>2</sub>	112	5 <sup>1</sup> / <sub>2</sub>	—	5 <sup>1</sup> / <sub>2</sub>	
7-24-91	108	112	4	3	1.0	Start 11:21a
7-25-91	109	113 <sup>1</sup> / <sub>2</sub>	4.5	3.5	1.0	Stop 12:30p
8-1-91	109	112 <sup>3</sup> / <sub>4</sub>	3 <sup>3</sup> / <sub>4</sub>	3 <sup>1</sup> / <sub>4</sub>	3.0	
8-6-91	108 <sup>1</sup> / <sub>2</sub>	112 <sup>3</sup> / <sub>4</sub>	4 <sup>1</sup> / <sub>4</sub>	2	2.25	
8-16-91	107 <sup>3</sup> / <sub>4</sub>	113	5 <sup>1</sup> / <sub>4</sub>	0	5.25	
8-19-91	108 <sup>3</sup> / <sub>4</sub>	112	3 <sup>1</sup> / <sub>4</sub>	1 <sup>3</sup> / <sub>4</sub>	1.50	
8-22-91	109 <sup>3</sup> / <sub>4</sub>	113 <sup>1</sup> / <sub>4</sub>	3 <sup>1</sup> / <sub>2</sub>	2	1.5"	
8-30-91	107 <sup>1</sup> / <sub>2</sub>	113 <sup>1</sup> / <sub>4</sub>	5 <sup>3</sup> / <sub>4</sub>	3 <sup>1</sup> / <sub>2</sub>	2.25	

\* Coil poly tube tangled in string float - unable to descend any deeper in well.

LIQUID/PRODUCT LEVELS - CULVERT WELLS

CULVERT WELL # 3

DATE	-1- TOP OF LIQUID	-2- BOTTOM MEASURE- MENT	-3- NET (COLUMN 1 MINUS 2)	-4- WATER DEPTH	-5- PRODUCT DEPTH (COLUMN 3 MINUS 4)	-6- TOTAL VOLUME
9-20-91	111 1/2	125	13 1/2	9	4.5	
9-23-91	109 3/4	123 1/2	13 3/4	8 1/2	5.25	
10-14-91	110	122	12	5	7	
10-29-91	110	122 1/2	12 1/2	5 1/2	7	
11-18-91	107 1/4	122 1/2	15 1/4	12	3.25	
11-25-91	105	122	17	15 1/2	1.50	
12-2-91	105 3/4	120 3/4	15	14 1/4	.75	
12-10-91	103 1/2	120 1/2	17	15 3/4	1.25	
12-23-91	101	117	16	13	3	
1-2-92	101 1/4	118 1/4	17	16	1	
1-6-92	100 1/4	119	18 3/4	17 1/4	1.5	
1-8-92	102 1/4	120 1/4	18	17 1/2	.50	
1-13-92	102 1/4	120	17 3/4	17 3/4	—	
1-20-92	101 3/4	117	15 1/4	15	.25	
1-28-92	97 1/2	119 1/2	22	21	1	
2-3-92	91 1/2	119 3/4	28 1/4	28	.25	
2-5-92	92 3/4	118	25 1/4	24 1/2	.75	
2-7-92	93 1/2	117 1/2	24	24	—	
2-10-92	93 1/4	117 1/2	24 1/4	24 1/4	—	
2-19-92	93 1/2	116 3/4	23 1/4	22 3/4	.5	
2-24-92	92 1/2	117	24 1/2	24 1/4	.25	
3-4-92	95 1/2	116 3/4	21 1/4	19 3/4	1.5	
3-12-92	97 3/4	116 1/2	18 3/4	18	.75	
3-25-92	97 1/2	116 1/4	18 3/4	18 1/2	.25	

LIQUID/PRODUCT LEVELS - CULVERT WELLS

CULVERT WELL # 23

[illegible]

LIQUID/PRODUCT LEVELS - CULVERT WELLS

CULVERT WELL # 4

DATE	-1- TOP OF LIQUID	-2- BOTTOM MEASURE- MENT	-3- NET (COLUMN 1 MINUS 2)	-4- WATER DEPTH	-5- PRODUCT DEPTH (COLUMN 3 MINUS 4)	-6- TOTAL VOLUME
2-2-91				1"	19"	
2-3-91	99"	115"	16"		16"	
2-4-91	95"	118"	23"	2"	21"	
2-5-91	97½"	118"	20½"	6½"	13½"	
2-6-91	96"	117½"	21½"	4½"	17"	
2-7-91	97½"	118"	20½"	7½"	13"	
2-8-91	97"	117"	20"	9"	11"	
2-9-91	98"	116"	18"	10"	8"	
2-10-91	98"	117"	19"	12"	7"	
2-11-91	97"	116"	19"	11½"	7½"	
2-12-91	97"	116"	19"	11½"	7½"	
2-13-91	98"	116½"	18½"	15"	3½"	
2-14-91	98"	115"	17"	8½"	8½"	
2-15-91	98"	117"	19"	9¼"	9¾"	
2-16-91	98	116	18"	14"	4"	
2-20-91	98	113½	15½	11½	4"	START FAD 7:20 AM
"	99	113	14	12	2	STOP FAD 10:30 AM
2-22-91	99	114	15	12	3	START 10:PM
2-23-91	98	112½	14½	10½	4"	NO AER ON FAD-START
2-23-91	99	113	14	13½	½"	OFF-2:30PM
2-18-91	97	113	16	9½	6½	START 5:35PM
"	102	113	11	9½	1½	STOP 9:45PM
2-25-91	99	115	16	11	5	START 6:40PM
2-25-91	101	113½	12½	11¾	3/4	STOP 10:15PM

LIQUID/PRODUCT LEVELS - CULVERT WELLS

CULVERT WELL # 4

DATE	-1- TOP OF LIQUID	-2- BOTTOM MEASURE- MENT	-3- NET (COLUMN 1 MINUS 2)	-4- WATER DEPTH	-5- PRODUCT DEPTH (COLUMN 3 MINUS 4)	-6- TOTAL VOLUME
2-28-91	98	114	16	12	4	Start 6:00p
2-28-91	104	114	10	10 1/2	1/2	Stop 9:50p
3-2-91	96 1/2	112 1/2	16	11	5	Start 12:00p
3-2-91	99	113	14	13	1	Stop 4:30p
3-4-91	94	113	19	15	4	Start 10:00p
3-5-91	97	113	16	18	2	Stop 9:30p
3-8-91	94	112	18	16 1/2	1 1/2	Start 5:30p
3-13-91	97	113	16	14 1/2	1 1/2	Start 8:15a
3-13-91	98	113	15	15	<del>0</del>	Stop 5:00p
3-14-91	94	113	19	15	4"	Start 5:00p
3-16-91	97	112	15	15	<del>0</del>	Stop 7:30a
3-18-91	99 1/2	113	13 1/2	12	1 1/2	Start 2:30a
3-18-91	98	113	15	14 1/2	1/2	Stop 1:20p
3-20-91	99	112	13	12	1	Start 8:00p
3-21-91	99	113	14	14	<del>0</del>	Stop 7:25a
3-28-91	101	112 1/2	11 1/2	10 1/2	1	Start 7:35a
3-28-91					<del>0</del>	Stop 9:45p
3-29-91	102	113	11	10	1	Start 7:10p
3-29-91	102	113	11	11	<del>0</del>	Stop 1:45p
4-2-91	102	113	11	10	1	Start 6:30a
4-2-91	108	113	5	5	<del>0</del>	Stop 4:15p
4-5-91	90	113	23	21	2	Start 9:45a
4-5-91					<del>0</del>	Stop 6:00p
—	—	—	—	—	—	—

LIQUID/PRODUCT LEVELS - CULVERT WELLS

CULVERT WELL # 4

DATE	-1- TOP OF LIQUID	-2- BOTTOM MEASURE- MENT	-3- NET (COLUMN 1 MINUS 2)	-4- WATER DEPTH	-5- PRODUCT DEPTH (COLUMN 3 MINUS 4)	-6- TOTAL VOLUME
4-9-91	94	112	18	16	2	Start 8:00a
4-9-91					0	Stop 11:00a
4-11-91	96	113	17	15	2	Start 10:30a
4-11-91					0	Stop 1:30pm
4-13-91	97	113	16	12 1/2	4 1/2	Start 2:50a
4-13-91					0	Stop 5:00p
4-17-91	99	113	14	12	2	Start 12:15a
4-17-91					0	Stop 2:50pm
4-18-91	98 1/2	112 1/2	14	13	1	Start 3:20p
4-18-91					0	Stop 6:00pm
4-24-91	100	112	12	10 1/2	1 1/2	Start 9:40a
4-24-91					0	Stop 11:35a
4-29-91	101 1/2	112	10 1/2	10 1/4	1/4	
4-30-91	102 1/4	112 3/4	10 1/2	10 1/2	-	
5-1-91	102	112	10	10	-	
5-2-91	102	111 1/2	9 1/2	9 1/2	-	
5-3-91	102 3/4	112 1/2	9 3/4	9 3/4	-	
5-6-91	103	112	9	9	-	
5-7-91	103 1/2	113	9 1/2	9 1/2	-	
5-8-91	102 1/4	110 1/4	8	8	-	
5-15-91	103	111	8	7	1.0"	
5-21-91	104	110 3/4	6 3/4	6	.75"	
5-25-91	105 1/2	112	6 1/2	5 1/4	1.25"	
5-31-91	106	112 1/4	6 1/4	5 3/4	.5"	

LIQUID/PRODUCT LEVELS - CULVERT WELLS

CULVERT WELL # 4

DATE	-1- TOP OF LIQUID	-2- BOTTOM MEASURE- MENT	-3- NET (COLUMN 1 MINUS 2)	-4- WATER DEPTH	-5- PRODUCT DEPTH (COLUMN 3 MINUS 4)	-6- TOTAL VOLUME
6-10-91	106 1/2	112 1/4	5 3/4	4 1/4	1.5"	
6-13-91	106 3/4	112	5 1/4	5	.25"	
6-17-91	107 1/2	111 3/4	4 1/4	4	0.25"	
6-19-91	107	111 1/2	4 1/2	4 1/2	—	
6-26-91	107	112 3/4	5 3/4	5	.75"	
7-9-91	107 1/2	110 1/4	2 3/4	2	.75"	
7-22-91	108 1/2	112	3 1/2	2 1/2	1	
7-25-91	107 3/4	111 1/2	3 3/4	3	.75	
8-1-91	109	111 3/4	2 3/4	2 1/2	.25	
8-6-91	108 1/2	112	3 1/2	3 1/4	.25	
8-16-91	108	111 3/4	3 3/4	2 3/4	1.0	
8-19-91	108 1/4	111 3/4	3 1/2	2 3/4	.75	
8-22-91	109 1/4	112 1/2	3 1/4	3	.25	
8-30-91	108	112	4	3	1.0	
9-20-91	111 1/2	126	14 1/2	9	5.5	
9-27-91	110 1/2	123 3/4	13 1/4	8 1/2	4.75	
10-14-91	112	123	11	5	6	
10-27-91	110 1/2	123	12 1/2	7 1/2	5	
11-18-91	106 1/2	121 3/4	15 1/4	11	4.25	
11-25-91	105 1/2	121 3/4	16 1/4	13 1/2	2.75	
12-2-91	105 3/4	119 1/2	13 3/4	13 1/2	.25	
12-10-91	103 1/2	119 1/4	15 3/4	14 1/2	1.25	
12-23-91	102	115	13	10	3	
1-2-92	102 3/4	118 1/2	15 3/4	15	.75	

LIQUID/PRODUCT LEVELS - CULVERT WELLS

CULVERT WELL # 4

DATE	-1- TOP OF LIQUID	-2- BOTTOM MEASURE- MENT	-3- NET (COLUMN 1 MINUS 2)	-4- WATER DEPTH	-5- PRODUCT DEPTH (COLUMN 3 MINUS 4)	-6- TOTAL VOLUME
1-6-92	102	118 1/2	16 1/2	16 1/4	.25	
1-8-92	102 1/2	117 1/2	15	14 3/4	.25	
1-13-92	103 1/4	118	14 3/4	14 3/4	—	
1-20-92	103	117	14	14	—	
1-28-92	98 3/4	117 1/2	18 3/4	18 3/4	—	
2-3-92	92 3/4	117 1/2	24 3/4	24 1/2	.25	
2-5-92	94	113	19	19	—	
2-7-92	94 1/4	112 1/4	18	18	—	
2-10-92	92	112	20	20	—	
2-19-92	93	111 3/4	18 3/4	18 1/2	.25	
2-24-92	91 3/4	111 1/2	19 3/4	19 3/4	—	
3-4-92	96 1/4	112	15 3/4	15 1/4	.5	
3-17-92	98 3/4	112 1/2	13 3/4	13 1/2	.25	
3-25-92	98 3/4	112	13 1/4	13 1/4	—	
4-3-92	100 3/4	111 1/2	10 3/4	10 3/4	—	
4-10-92	101	111 1/2	10 1/2	10 1/2	—	
4-21-92	99 1/4	111 1/4	12	12	—	
5-15-92	105	111 3/4	6 3/4	6 3/4	—	
5-26-92	106 1/4	112 1/4	6	6	—	
6-10-92	106 1/4	112	5 3/4	5 3/4	—	
6-23-92	108	112 3/4	4 3/4	4 3/4	—	
7-6-92	107 1/4	112	4 3/4	4 3/4	—	
7-8-92	107 3/4	111 3/4	4	4	—	
7-27-92	109 1/2	112 1/4	2 3/4	2 3/4	—	



## LIQUID/PRODUCT LEVELS - CULVERT WELLS

CULVERT WELL # 4

[illegible]

LIQUID/PRODUCT LEVELS - CULVERT WELLS

CULVERT WELL # 5

DATE	-1- TOP OF LIQUID	-2- BOTTOM MEASURE- MENT	-3- NET (COLUMN 1 MINUS 2)	-4- WATER DEPTH	-5- PRODUCT DEPTH (COLUMN 3 MINUS 4)	-6- TOTAL VOLUME
2-2-91					10"	
2-3-91	102"	117"	15"	8"	7"	
2-4-91	102"	119"	17"	7"	10"	
2-5-91	101 1/2"	120"	18 1/2"	12"	6 1/2"	
2-6-91	100 1/4"	118 1/2"	18 1/4"	13"	5 1/4"	
2-7-91	100 1/2"	119"	18 1/2"	13"	5 1/2"	
2-8-91	100"	118"	18"	12"	6"	
2-9-91	100"	117"	17"	13"	4"	
2-10-91	99"	118"	19"	13"	6"	
2-11-91	99"	118"	19"	13 1/2"	5 1/2"	
2-12-91	98"	118"	20"	13 1/2"	6 1/2"	
2-13-91	96"	117"	21"	12"	9"	
2-14-91	101"	118"	17"	13 1/2"	3 1/2"	
2-15-91	100"	117"	17"	12"	5"	
2-16-91	100	118	18"	15"	3"	
2-17-91	100	118	18"	12.5	5.5"	4:30 PM START FAP
2-18-91	101	117	16"	15 1/2	STOP FAP	8:AM
2-20-91	99	118	19	14	5	START FAP 10:35 AM
"	100	118	18	15 1/2	2 1/2	STOP FAP 3:20 PM
2-21-91	100	117 1/2	17 1/2	13 1/2	4	START - 8: PM
11:50 PM	100	117 1/2	17 1/2	15	2 1/2	STOP.
2-23-91	99 1/2	117 1/2	18	11 1/2	6 1/2	START 2:30 PM
2-24-91	101	118	17	14	1"	STOP - 10:AM
2-25-91	100 1/2	118	17 1/2	12	5 1/2	START - 10:15 PM

LIQUID/PRODUCT LEVELS - CULVERT WELLS

CULVERT WELL # 5

DATE	-1- TOP OF LIQUID	-2- BOTTOM MEASURE- MENT	-3- NET (COLUMN 1 MINUS 2)	-4- WATER DEPTH	-5- PRODUCT DEPTH (COLUMN 3 MINUS 4)	-6- TOTAL VOLUME
2-25-91	103	118 1/2	15 1/2	15 1/2	0	Stop 4:00 PM
2-28-91	100	116	16	12 1/2	3 1/2	Start 9:51
3-1-91	102 1/2	118 1/2	16 1/2	12	4 1/2	Stop 4:00 PM
3-2-91	99	118	19	14 1/2	4 1/2	Start 4:30 PM
3-3-91	98	118	20	20	0	Stop 9:00 PM
3-7-91	96	118	22	7	15	Start 11:00 AM
3-7-91	96	117 1/2	21 1/2	21	1/2	Stop 6:00 PM
3-10-91	95 1/2	116	20 1/2	17	3 1/2	Start 4 PM
3-11-91	97	117	20	19 1/2	1/2	Stop 7 AM
3-15-91	98	118	20	17	3	Start 10:25
3-15-91	99	115 1/2	16 1/2	16 1/2	0	Stop 1:45 PM
3-19-91	101	119	18	NOPAGE		Start 6:15
3-19-91	101	119	18	18	0	Stop 11:10 PM
3-23-91	100	118	18	15	3	Start 4 PM
3-24-91	101	118	17	17	—	Stop 8 AM
3-28-91	104	118	14	11	3	Start 11:20 PM
3-29-91	105	119	14	14	0	Stop 7:00 AM
3-30-91	104	119 1/2	15 1/2	14 1/2	1	Start 11:00 AM
3-30-91					0	Stop 12:30 PM
4-4-91	94	117	23	20	3	Start 9:00 PM
4-5-91					0	Stop 9:45 PM
4-12-91	98 1/2	118	19 1/2	17	2 1/2	Start 2:00 PM
Truck driver moved pump out of well overnight						
4-15-91	99 1/2	117 1/2	18	16	2	Start 5:30 PM

LIQUID/PRODUCT LEVELS - CULVERT WELLS

CULVERT WELL # 5.

DATE	-1- TOP OF LIQUID	-2- BOTTOM MEASURE- MENT	-3- NET (COLUMN 1 MINUS 2)	-4- WATER DEPTH	-5- PRODUCT DEPTH (COLUMN 3 MINUS 4)	-6- TOTAL VOLUME
8-1-91	111	117	6	5 1/4	.75	
8-6-91	110 1/2	117 1/4	6 3/4	6 1/2	.25	
8-16-91	110	117	7	5 1/2	1.50	
8-19-91	110 1/4	117 1/4	7	7	—	
8-22-91	110 1/2	116 1/2	6	5	1.0	
8-30-91	109 1/2	117	7 1/2	6 3/4	.75	
9-20-91	112 1/2	130 1/4	17 3/4	17 1/2	.25	
9-27-91	113	128 3/4	15 3/4	15 1/2	.25	
10-18-91	114	129	15	11 1/2	3.5	
10-29-91	112 1/2	127 1/2	15	14 1/4	.75	
11-18-91	108 1/2	127 1/4	18 3/4	18 1/4	.5	
11-25-91	107 1/2	129 1/2	22	21 1/4	.75	
12-2-91	108 1/2	129 1/2	21	20 3/4	.25	
12-10-91	106 1/2	130 1/4	23 3/4	23 1/4	.5	
12-23-91	107	128	21	18	3	
1-2-92	105 1/2	129 1/2	24	23 1/4	.75	
1-6-92	104 1/2	128 1/2	24	24	—	
1-8-92	105 1/4	129	23 3/4	22 3/4	1	
1-13-92	107	129 1/4	22 1/4	22	.25	
1-20-92	105 1/2	127	21 1/2	20 1/2	1.0	
1-26-92	101 1/2	128 1/2	27	26 3/4	.25	
2-3-92	95	128 1/2	33 1/2	33 1/2	—	
2-5-92	95 3/4	126	30 1/4	30	.25	
2-7-92	96	125 1/2	29 1/2	29 1/2	.25	

LIQUID/PRODUCT LEVELS - CULVERT WELLS

CULVERT WELL # 5

[illegible]

LIQUID/PRODUCT LEVELS - CULVERT WELLS

CULVERT WELL # 6

DATE	-1- TOP OF LIQUID	-2- BOTTOM MEASURE- MENT	-3- NET (COLUMN 1 MINUS 2)	-4- WATER DEPTH	-5- PRODUCT DEPTH (COLUMN 3 MINUS 4)	-6- TOTAL VOLUME
4-12-91	92 1/2	116 1/2	24	20	4	Start 11:15 A.M.
4-12-91					0	Stop 2:00 p.m.
4-14-91	93	115	22	21	1"	measuring only 3:50 pm
4-15-91	94	116 1/2	22 1/2	21 1/2	1	Start 7:30 pm
4-16-91					0	Stop 10:00 A.M.
4-18-91	94	116	22	20	2	Start 6:00 pm
4-19-91					0	Stop 10:15 A.M.
4-29-91	97	113 1/2	16 1/2	14 1/2	2	Start 8:30 A.M.
4-29-91	97	116	18 1/2	17 1/2	1	Stop 10:30 A.M.
4-30-91	96	112 1/2	14 1/2	14 1/2	—	
5-1-91	97 1/2	114 1/2	17	17	—	
5-2-91	99	117	18	18	—	
5-3-91	96 1/4	113 1/2	17 1/4	17 1/4	—	
5-6-91	99 1/2	116 1/4	16 3/4	16 3/4	—	
5-7-91	97	114 1/4	17 1/4	17 1/4	—	
5-8-91	99 1/4	116 3/4	17 1/2	17	.5"	
5-15-91	97 3/4	114 1/4	16 1/2	14 1/2	2.0"	
5-21-91	99 1/4	113 3/4	14 1/2	13 1/2	1.0	
5-25-91	100 1/2	114 1/2	14	14	—	
5-31-91	100 1/2	114 1/4	13 3/4	12	1.75"	
6-10-91	101 1/4	113	11 3/4	11	.75"	
6-13-91	103	115 3/4	12 3/4	12 3/4	—	
6-17-91	102 1/4	113 1/2	11 1/4	11 1/4	—	
6-19-91	103 3/4	115	11 1/4	11 1/4	—	

LIQUID/PRODUCT LEVELS - CULVERT WELLS

CULVERT WELL # 6

DATE	-1- TOP OF LIQUID	-2- BOTTOM MEASURE- MENT	-3- NET (COLUMN 1 MINUS 2)	-4- WATER DEPTH	-5- PRODUCT DEPTH (COLUMN 3 MINUS 4)	-6- TOTAL VOLUME
6-26-91	103	114 1/4	11 1/4	11 1/4	—	
7-9-91	104 3/4	114 3/4	10	10	—	
7-22-91	102	112	10	9 1/2	1/2	
7-25-91	104 1/4	113	8 3/4	7 3/4	1	
8-1-91	104 1/4	112 1/2	8 1/4	8 1/4	—	
8-6-91	105	113 1/2	8 1/2	6 1/2	2.0	
8-16-91	104 3/4	113 3/4	9	8	1.0	
8-19-91	103 3/4	113 1/4	9 1/2	9 1/2	—	
8-22-91	103 1/2	112 1/2	9	8 3/4	.25	
8-30-91	103 1/2	112 1/2	9	7	2.0	
9-20-91	105 1/2	124 1/4	18	18	—	
9-27-91	107	124	17	16 1/2	.5	
10-18-91	108	123	15	10 1/2	4.5	
10-29-91	106 1/2	122 1/2	17	14 3/4	2.25	
11-18-91	103 1/2	122 1/2	19	18	1	
11-25-91	101 3/4	122 3/4	21	20 3/4	.25	
12-2-91	101 1/4	121 3/4	20 1/2	20 1/2	—	
12-10-91	99 3/4	122	22 1/4	22 1/4	—	
12-23-91	98	119	21	19	2	
1-2-92	99	122 3/4	23 3/4	23 1/2	.25	
1-6-92	98 1/4	121 1/2	23 1/4	23 1/4	—	
1-8-92	100 1/4	123	22 3/4	22 1/2	.25	
1-13-92	101 1/2	121 3/4	20 1/4	20 1/4	—	
1-20-92	97 1/2	118 1/2	21	21	—	

LIQUID/PRODUCT LEVELS - CULVERT WELLS

CULVERT WELL #6

DATE	-1- TOP OF LIQUID	-2- BOTTOM MEASURE- MENT	-3- NET (COLUMN 1 MINUS 2)	-4- WATER DEPTH	-5- PRODUCT DEPTH (COLUMN 3 MINUS 4)	-6- TOTAL VOLUME
1-28-92	93 1/4	118 1/2	25 1/4	25	.25	
2-3-92	89 1/2	121 1/2	32	32	—	
2-5-92	90 1/2	120 1/2	30	29 3/4	.25	
2-7-92	90 1/2	120	29 1/2	29 1/2	—	
2-10-92	90 1/2	120 1/2	30	30	—	
2-19-92	90 3/4	119 3/4	29	29	—	
2-24-92	89 3/4	119 3/4	30	30	—	
3-4-92	92 3/4	120 1/2	27 3/4	27 3/4	—	
3-17-92	95	120 1/2	25 1/2	25 1/2	—	
3-25-92	96 1/4	120 1/4	24	24	—	
4-3-92	97 1/4	119 1/4	22	22	—	
4-10-92	97 3/4	120 1/4	22 1/2	22 1/2	—	
4-21-92	97	120 1/4	23 1/4	23 1/4	—	
5-15-92	101 1/2	120 1/4	18 3/4	18 3/4	—	
5-26-92	103 1/4	119 3/4	16 1/2	16 1/2	—	
6-10-92	102 1/2	120	17 1/2	17 1/4	.25	
6-23-92	104 1/2	120	14 1/2	14 1/2	—	
7-6-92	103 1/2	119 3/4	16 1/2	15 1/2	.75	
7-8-92	104 1/2	119 1/2	15	14 1/2	.5	
7-27-92	105 1/2	119 1/2	14	13 1/2	.5	
7-31-92	105	119 1/2	14 1/2	14 1/2	—	
8-11-92	105 1/2	118 3/4	13 1/4	12 1/2	.75	



LIQUID/PRODUCT LEVELS - CULVERT WELLS

CULVERT WELL # 47

DATE	-1- TOP OF LIQUID	-2- BOTTOM MEASURE- MENT	-3- NET (COLUMN 1 MINUS 2)	-4- WATER DEPTH	-5- PRODUCT DEPTH (COLUMN 3 MINUS 4)	-6- TOTAL VOLUME
2-8-91	114"	92"	22"	16"	6"	
2-9-91	88"	112"	24"	13"	11"	
2-10-91	88"	112"	24"	13"	11"	
2-11-91	87"	116"	29"	9"	20"	
2-12-91	87"	116"	29"	19"	10"	
2-13-91	88"	108"	20"	11"	9"	
2-14-91	89"	111"	22"	12 1/2"	9 1/2"	
2-15-91	88"	111"	23"	14"	9"	
2-16-91	89	112	23"	16 1/2	6 1/2	
START P.A.P. Pump 11:20 AM - STOP 2:40 PM 2-16-91						
2-16-91	91	112	21"	21"		
2-21-91	88	110	22"	15"	7"	START 4:30 AM
10:30 AM	90	110	20	20	-	STOP
2-22-91	84	107	18	20	2	START 4:30 AM
"	-	-	-	-	2	STOP 10: AM
2-24-91	87.5	109	21.5	13 1/2	8.0	START 5:10 PM
2-25-91	91	110	19	19	0	Stop 8:55 AM
2-27-91	90	109	19	14 1/2	4 1/2	START 7:55 AM
2-27-91	92	113	21	21	0	Stop 11:45 PM
3-1-91	89	112	23	17 1/2	5 1/2	START 1:00 AM
3-1-91	91	114	23	22 1/2	1/2	Stop 7:00 PM
3-3-91	86	111 1/2	25 1/2	20 1/2	5	START 3 PM
3-4-91	85	111	26	21	5	Restart 12:45 PM
3-4-91	87	114	27	26 1/2	1/2	Stop 3:40 PM

LIQUID/PRODUCT LEVELS - CULVERT WELLS

CULVERT WELL # 7

DATE	-1- TOP OF LIQUID	-2- BOTTOM MEASURE- MENT	-3- NET (COLUMN 1 MINUS 2)	-4- WATER DEPTH	-5- PRODUCT DEPTH (COLUMN 3 MINUS 4)	-6- TOTAL VOLUME
3-6-91	86	110	24	9 1/2	24 1/2	Start 9:45p
3-7-91	88	110	22	24 1/2	3 1/2	Stop 11:00p
3-11-91	88	114 1/2	26	19	7	Start 12:45p
3-11-91	88	110	22	18 1/2	4 1/2	Stop 8:30p
3-16-91	87	112 1/2	25 1/2	15	10	Start 3pm
* 3-17-91	88	113	25	16 1/2	8 1/2	Stop 8:30p
3-17-91	88	113	25	16 1/2	8 1/2	Start 8:30p
3-18-91	91	113	22	21	1	Stop 7:15a
3-20-91	89	111	22	19	3	Start 7:00am
3-20-91	89	112	23	22	1	Stop 12:30p
3-22-91	90	111	21	18	3	Start 8:45a
3-22-91	92	114	22	22	0	Stop 6:00p
3-25-91	90	113	23	18	5	Start 7:15a
3-25-91	90	111	21	21	0	Stop 2:20p
3-27-91	90	109	19	17	2	Start 1:50p
3-27-91					0	Stop 7:00p
3-29-91	94	114	20	18	2	Start 10:30p
3-30-91					0	Stop 8:30a
4-1-91	94	112	18	14	4	Start 7:15p
4-2-91					0	Stop 6:30p
4-3-91	93	112	19	18	1	Start 7:30a
4-3-91					0	Stop 9:30a
4-5-91	84	112	28	28	DID NOT PUMP	
4-8-91	85	112	27	24 1/2	2 1/2	Start 7:30a

\* Pump NOT WORKING WELL @ 8:30am. - Air Probably off overnight.

LIQUID/PRODUCT LEVELS - CULVERT WELLS

CULVERT WELL #7

DATE	-1- TOP OF LIQUID	-2- BOTTOM MEASURE- MENT	-3- NET (COLUMN 1 MINUS 2)	-4- WATER DEPTH	-5- PRODUCT DEPTH (COLUMN 3 MINUS 4)	-6- TOTAL VOLUME
4-8-91					<del>0</del>	Stop 12:30 p.m.
4-11-91	88	112	24	22	2	Start 1:30 p.m.
4-12-91					<del>0</del>	Stop 11:15 a.m.
4-16-91	91	113	22	19	3	Start 10:00 a.m.
4-16-91					<del>0</del>	Stop 1:45 p.m.
4-19-91	89	108	19	17	2	Start 10:15 a.m.
4-19-91					<del>0</del>	Stop 4:00 p.m.
4-25-91	92	111 1/2	19 1/2	16 1/2	3	Start 11:55 a.m.
4-26-91					<del>0</del>	Stop 10:50 a.m.
4-29-91	94	111	17	17	0	
4-30-91	92	108 1/2	16 1/2	16 1/2	-	
5-1-91	93 1/4	110 1/2	17 1/4	17	1/4	
5-2-91	94 1/2	110 1/2	16	16	-	
5-3-91	94	109 3/4	15 3/4	15 3/4	-	
5-6-91	93 1/2	109	15 1/2	15 1/2	-	
5-7-91	94 1/2	110 1/2	16	16	-	
5-8-91	94 1/4	110 1/2	16 1/4	16 1/4	-	
5-15-91	94 3/4	110 1/4	15 1/2	13 1/2	2.0	
5-21-91	95 3/4	110 1/4	14 1/2	14	.5"	
5-25-91	96 3/4	109 3/4	13	13	0	
5-31-91	96	108	12	10.5	1.5"	
6-10-91	97 1/2	108 3/4	11 1/4	9 3/4	1.5"	
6-13-91	97 1/2	109 3/4	12 1/4	11 1/2	0.75"	
6-17-91	97 3/4	107 1/2	9 3/4	9	.75"	

LIQUID/PRODUCT LEVELS - CULVERT WELLS

CULVERT WELL # 7

DATE	-1- TOP OF LIQUID	-2- BOTTOM MEASURE- MENT	-3- NET (COLUMN 1 MINUS 2)	-4- WATER DEPTH	-5- PRODUCT DEPTH (COLUMN 3 MINUS 4)	-6- TOTAL VOLUME
6-19-91	98 1/2	109	10 1/2	10 1/4	.25"	
6-26-91	97 3/4	108 1/2	10 3/4	9 3/4	1.0"	
7-9-91	100 1/2	109 3/4	9 1/4	7 1/2	1.75	
7-22-91	99	108	9	6 1/2	2 1/2	
7-25-91	99 3/4	108 1/2	8 3/4	8 1/4	.5	
8-1-91	100 3/4	109	8 1/4	8	.25	
8-6-91	100	108 1/4	8 1/4	8	.25	
8-16-91	99 1/4	107 3/4	8 1/2	6 3/4	1.75	
8-19-91	99 1/4	107	7 3/4	7 3/4	—	
8-22-91	100 1/2	108 3/4	8 1/4	8	.25	
8-30-91	99 1/2	110 1/4	10 3/4	10	.75	
9-20-91	101 3/4	119 3/4	18	16 1/2	2.5	
9-27-91	101	119 3/4	18 3/4	17	1.75	
10-18-91	104	121	17	15	2	
10-29-91	102 1/2	119 1/2	17	13 3/4	3.25	
11-18-91	97	119 1/2	22 1/2	19 3/4	2.75	
11-25-91	95 3/4	119 1/4	23 1/2	23 1/4	.25	
12-2-91	95 3/4	116 1/4	20 1/2	20 1/4	.25	
12-10-92	94 3/4	118 3/4	24	23 1/2	.5	
12-23-92	93	115	23	20	3	
1-2-92	94 1/2	119	24 1/2	24 1/2	—	
1-6-92	94 1/4	119 1/2	25 1/4	25 1/4	—	
1-8-92	93 3/4	116	22 1/4	22	.25	
1-13-92	93 1/2	117	23 1/2	23 1/2	—	

LIQUID/PRODUCT LEVELS - CULVERT WELLS

CULVERT WELL # 7

DATE	-1- TOP OF LIQUID	-2- BOTTOM MEASURE- MENT	-3- NET (COLUMN 1 MINUS 2)	-4- WATER DEPTH	-5- PRODUCT DEPTH (COLUMN 3 MINUS 4)	-6- TOTAL VOLUME
1-20-92	94 1/4	116 1/4	22	22	—	
1-28-92	88 3/4	116	27 1/4	27	.25	
2-3-92	81 1/2	114 3/4	33 1/4	33 1/4	—	
2-5-92	84	115 3/4	31 3/4	31 3/4	—	
2-7-92	83 1/2	114 3/4	31 1/4	31 1/2	—	
2-10-92	82 1/4	110 1/2	28 1/4	28 1/4	—	
2-19-92	82 3/4	112 3/4	30	30	—	
2-24-92	82 1/4	113 3/4	31 1/2	31 1/2	—	
3-4-92	86	113 3/4	27 3/4	27 3/4	—	
3-17-92	88 1/2	114 1/2	26	26	—	
3-25-92	89 3/4	115 3/4	26	26	—	
4-3-92	91 1/4	114	22 3/4	22 3/4	—	
4-10-92	89 3/4	113 3/4	24	24	—	
4-21-92	89 3/4	114 1/4	24 1/2	24 1/2	—	
5-15-92	94 1/4	113 3/4	19 1/2	19 1/2	—	
5-26-92	95 1/2	113 1/2	18	18	—	
6-10-92	96 3/4	114 3/4	18	18	—	
6-23-92	98	112	14	13 1/2	.5	
7-6-92	96 1/2	113 1/4	16 3/4	16 1/4	.5	
7-8-92	97	113 1/2	16 1/2	16 1/2	—	
7-27-92	97 1/2	111 1/4	13 3/4	12 1/2	1.25	
7-31-92	97 3/4	112 1/2	14 3/4	14 3/4	—	
8-11-92	99 1/4	113 1/4	14	13 1/2	.5	

LIQUID/PRODUCT LEVELS - CULVERT WELLS

CULVERT WELL # 8

DATE	-1- TOP OF LIQUID	-2- BOTTOM MEASURE- MENT	-3- NET (COLUMN 1 MINUS 2)	-4- WATER DEPTH	-5- PRODUCT DEPTH (COLUMN 3 MINUS 4)	-6- TOTAL VOLUME
2-8-91	98"	120 1/2"	22 1/2"	17"	5 1/2"	
2-9-91	97"	118"	21"	14 1/2"	6 1/2"	
2-10-91	96"	123 1/2"	27 1/2"	21"	6 1/2"	
2-11-91	96"	119"	23"	18"	5"	
2-12-91	96"	119"	23"	8"	15"	
2-13-91	98"	119"	21"	13"	8"	
2-14-91	94"	112 1/2"	18 1/2"	5 1/2"	13"	
2-15-91	99"	120"	21"	16 1/2"	4 1/2"	
2-16-91	99	122	23	19"	4"	
2-18-91	101	119 1/2	18 1/2	16	2 1/2	10:30 AM START FAP
1:40 PM	101	120	19"	19"	STOP FAP	
-20-91	102 1/2	124	21 1/2	15 1/2	6"	START 3:25 PM
"	105	124	19	18 1/2	1 1/2"	STOP FAP 6:50
2-25-91	103	123	20	13	7"	START 8:55 AM
	99 1/2	120	20 1/2	19 1/2	1"	STOP 6:40 PM
2-27-91	98	116	18	14	4	START 1:00 PM
2-27-91	103	119 1/2	16 1/2	17 1/2	1	STOP 12:00 PM
3-4-91	93 1/2	119 1/2	23 1/2	21	2 1/2	START 3:40 PM
3-4-91	96	121	25	24 1/2	1/2	STOP 7:00 PM
3-7-91	96	119	23	21 1/2	1 1/2	START 6:00 PM
3-7-91	98 1/2	120	21 1/2	21 1/2	-	STOP 9:30 PM
3-8-91	101	121	20	11 1/2	8 1/2	START 7:45 AM
3-8-91	96 1/2	121	24 1/2	24	1/2	STOP 6:00 PM
3-11-91	100	123	23	21 1/2	1 1/2	START 10:00 AM

LIQUID/PRODUCT LEVELS - CULVERT WELLS

CULVERT WELL # 8

DATE	-1- TOP OF LIQUID	-2- BOTTOM MEASURE- MENT	-3- NET (COLUMN 1 MINUS 2)	-4- WATER DEPTH	-5- PRODUCT DEPTH (COLUMN 3 MINUS 4)	-6- TOTAL VOLUME
3-11-91	100	123	23	23	0	Stop 12:30p
3-15-91	96	118	22	20	2"	Start 7:30am
3-15-91	102	121	19	19	<del>0</del>	Stop 10:20a
3-20-91	101	122	21	20	1	Start 12:40p
3-20-91	102	121	19	19	<del>0</del>	Stop 5:00pm
3-25-91	101	122	21	18	3	Start 2:30p
3-26-91	98 1/2	118 1/2	20	16	4	Stop 7:50am
3-26-91	98	118	20	18	4	Start 12:15pm
3-26-91	99	119	20	20	<del>0</del>	Stop 7:00pm
3-27-91	101	120	19	17 1/2	2 1/2	Start 10:30a
3-27-91	104	123	19	19	—	Stop 1:45pm
3-27-91	106	122 1/2	16 1/2	15 1/2	1	Start 5:30p
3-29-91					<del>0</del>	Stop 8:30p
4-1-91	101	119	18	13	5	Start 8:30am
4-1-91	101	121	20	18	2	Stop 7:05pm
4-6-91	91	118	27	25	2	Start 10:00am
4-6-91					<del>0</del>	Stop 4:00pm
4-10-91	89	118	29	27	2	Start 12:30pm
4-11-91					<del>0</del>	Stop 10:30am
4-16-91	101 1/2	121 1/2	20	18	2"	Start 1:45pm
4-17-91					<del>0</del>	Stop 12:15a
4-19-91	99	117	19	16 1/2	2 1/2	Start 4:00pm
4-19-91					<del>0</del>	Stop 8:00pm
4-26-91	104	121	16	15	1	Start 10:50am

LIQUID/PRODUCT LEVELS - CULVERT WELLS

CULVERT WELL # 8

DATE	-1- TOP OF LIQUID	-2- BOTTOM MEASURE- MENT	-3- NET (COLUMN 1 MINUS 2)	-4- WATER DEPTH	-5- PRODUCT DEPTH (COLUMN 3 MINUS 4)	-6- TOTAL VOLUME
4-26-91					0	Stop 1:45 p.
4-29-91	102 1/2	119 1/2	17	15 1/2	1 1/2	
4-29-91	102	119	17	15	2	Start 10:40 a
4-30-91	102 1/2	119 1/2	17	16 3/4	1/4	
5-1-91	102	119 1/2	17 1/2	16 1/2	1	
5-2-91	102 1/2	119 1/2	17	16 1/2	1/2	
5-3-91	102 1/2	119	16 1/2	16 1/2	—	
5-6-91	105	120 1/4	15 1/4	15 1/4	—	
5-7-91	104 1/4	118 1/4	14	14	—	
5-8-91	102 1/2	119 1/4	17	17	—	
5-15-91	102 1/2	118	15.5	13 1/4	2.25"	
5-21-91	103 1/4	119	15 3/4	15	.75"	
5-25-91	104 1/2	118	13 1/2	13	.5"	
5-31-91	105	117 3/4	12 3/4	11.5	1.25"	
6-10-91	105 3/4	119 1/2	13 3/4	11 1/4	2.5"	
6-13-91	106 1/4	118	11 3/4	11 1/4	0.50"	
6-17-91	106 1/2	118 1/2	12	11 1/2	.50"	
6-19-91	106 1/2	118	11 1/2	11	.5	
6-26-91	106	118 1/2	12 1/2	11 1/4	1.25	
7-9-91	109	118 1/2	9 1/2	7 3/4	1.75	
7-22-91	109	117 1/2	8 1/2	7	1 1/2	
7-25-91	109 1/2	118 3/4	9 1/4	7 1/2	1.75	
8-1-91	110 1/4	119 1/4	9	7 3/4	1.25	
8-6-91	110 1/2	118 3/4	8 1/4	8 1/4	—	



LIQUID/PRODUCT LEVELS - CULVERT WELLS

CULVERT WELL # 8

DATE	-1- TOP OF LIQUID	-2- BOTTOM MEASURE- MENT	-3- NET (COLUMN 1 MINUS 2)	-4- WATER DEPTH	-5- PRODUCT DEPTH (COLUMN 3 MINUS 4)	-6- TOTAL VOLUME
8-16-91	110 1/4	118 1/2	8 1/4	7	1.25	
8-19-91	110 3/4	117 3/4	7	7	—	
8-22-91	109 3/4	117	7 1/4	6.75	.5	
8-30-91	106 1/2	117 1/2	11	10 1/2	.5	
9-20-91	112 3/4	127 1/2	14 3/4	13 3/4	1.0	
9-27-91	110 1/2	128 3/4	18 1/4	17 1/2	.75	
10-18-91	117	127	10	8	2	
10-29-91	110 3/4	126 1/2	15 3/4	14 1/2	1.25	
11-18-91	110 1/2	129 1/4	18 3/4	18 3/4	—	
11-25-91	106 1/2	127 1/2	21	20 3/4	.25	
12-2-91	106 3/4	125	18 1/4	17 3/4	.5	
12-10-92	99 1/2	125 3/4	26 1/4	26	.25	
12-23-92	104	127	23	18 1/2	4 1/2	
1-2-92	102 1/2	127 1/4	24 3/4	20	4.75	
1-6-92	102 3/4	125	22 1/4	20	2.25	
1-8-92	103 3/4	125	21 1/4	20 3/4	.50	
1-13-92	103 1/2	124 3/4	21 1/4	19 1/2	1.75	
1-20-92	104 1/2	123 1/4	18 3/4	18 3/4	—	
1-28-92	100 1/2	125	24 1/2	24	.50	
2-3-92	94 1/2	124	29 1/2	29	.50	
2-5-92	95 1/4	124 1/4	29	28 1/2	.50	
2-7-92	95 3/4	124 1/2	28 3/4	28 1/2	.25	
2-10-92	95 1/4	124 1/4	29	28	1	
2-19-92	95 1/2	123 1/2	28	26 1/4	1.75	

## LIQUID/PRODUCT LEVELS - CULVERT WELLS

CULVERT WELL # 8

[illegible]

LIQUID/PRODUCT LEVELS - CULVERT WELLS

CULVERT WELL # 29

DATE	-1- TOP OF LIQUID	-2- BOTTOM MEASURE- MENT	-3- NET (COLUMN 1 MINUS 2)	-4- WATER DEPTH	-5- PRODUCT DEPTH (COLUMN 3 MINUS 4)	-6- TOTAL VOLUME
2-8-91	100"	120"	20"			
2-9-91	100 1/2"	117"	17"	16"	1"	
2-10-91	100"	120"	20"	18 1/2"	1 1/2"	
2-11-91	100"	119"	19"	17"	2"	
2-12-91	100"	119"	19"	17"	2"	
2-13-91	100"	116"	16"	12"	4"	
2-14-91	103"	119"	16	15"	1"	
2-15-91	103"	121"	18"	17 1/2"	1 1/2"	
2-16-91	102"	120	18"	19"	4"	
2-17-91	102	119 1/2	17 1/2	15 1/2	2"	- Started FAP
4:30 PM	102	120	18"	17 1/4		Stopped Pump.
2-20-91	102	119	17"	15"	2"	Start 6:50 PM
10:30 PM	103	119	16	15 1/2	1/2"	Stop FAP
2-27-91	103	118 1/2	15 1/2	13	2 1/2	Start 11:50 AM
2-27-91	104	120	16	15 1/2	1/2	Stop 2:05 PM
3-4-91	99 1/2	119 1/2	22	19 1/2	2 1/2	Start 7:01 PM
3-4-91	100	122	22	22	—	Stop 10:00 PM
3-11-91	98 1/2	117 1/2	19	17	2	Start 7:00 AM
3-11-91	99	118	19	19	0	Stop 10:00 AM
3-19-91	99	120	21	19 1/2	1 1/2	Start 2:00 pm
3-19-91	100	117	17	NO PACE		Stop 6:15 pm
3-20-91	100	119 1/2	19 1/2	18	1	Start 5:00 pm
3-20-91	101	118	17	17	0	Stop 8:00 pm
3-29-91	103	119	16	15	1	Start 8:30 pm
3-29-91					0	Stop 10:30 pm

LIQUID/PRODUCT LEVELS - CULVERT WELLS

CULVERT WELL # 9

DATE	-1- TOP OF LIQUID	-2- BOTTOM MEASURE- MENT	-3- NET (COLUMN 1 MINUS 2)	-4- WATER DEPTH	-5- PRODUCT DEPTH (COLUMN 3 MINUS 4)	-6- TOTAL VOLUME
4-3-91	92	120	28	25	3	Start 4:30 pm
4-4-91	76	118 1/2	42 1/2	42 1/2	0	Stop 9:40 AM
4-17-91	102 1/2	121	18 1/2	18	1/2	Start 2:50 pm
4-17-91					0	Stop 6:15 pm
4-22-91	104	119	15	14 1/2	1/2	Start 12:25 pm
4-22-91					0	Stop 5:45 pm
4-26-91	104	119 1/2	15 1/2	15 1/2	0	
4-29-91	104 1/2	118	13 1/2	13 1/2	0	
4-30-91	106	120	14	14	—	
5-1-91	106	119 1/2	13 1/2	13 1/2	—	
5-2-91	105 1/2	119 1/2	14	14	—	
5-3-91	106 1/4	120 1/4	14	14	—	
5-6-91	107	121 1/2	14 1/2	14 1/2	—	
5-7-91	107 1/4	120 1/2	13 1/4	13 1/4	—	
5-8-91	105 1/4	119 3/4	14 1/2	14 1/2	—	
5-15-91	107 1/2	119 1/2	12	12	—	
5-21-91	108 1/2	119 3/4	11 1/4	11 1/4	—	
5-25-91	109	120	11	11	—	
5-31-91	109 1/4	120 1/2	11 1/4	11 1/4	—	
6-10-91	110 1/2	120	9 1/2	9 1/2	—	
6-13-91	110	120 1/2	10 1/2	10 1/2	—	
6-17-91	111	120 1/2	9 1/2	9 1/2	—	
6-19-91	110 3/4	119 3/4	9	9	—	
6-26-91	110 1/4	120 1/4	10	10	—	

LIQUID/PRODUCT LEVELS - CULVERT WELLS

CULVERT WELL #9

DATE	-1- TOP OF LIQUID	-2- BOTTOM MEASURE- MENT	-3- NET (COLUMN 1 MINUS 2)	-4- WATER DEPTH	-5- PRODUCT DEPTH (COLUMN 3 MINUS 4)	-6- TOTAL VOLUME
7-9-91	112	119 1/2	7 1/2	6 3/4	.75	
7-22-91	111	119	8	7 1/2	1/2	
7-25-91	111 1/2	119 1/2	8	8	—	
8-1-91	113 1/4	120	6 3/4	6 3/4	—	
8-6-91	112 1/4	118 1/2	6 1/4	6	.25	
8-16-91	112 1/2	120	7 1/2	7 1/2	—	
8-19-91	112	119 1/2	7 1/2	7 1/2	—	
8-22-91	112 1/4	118 1/2	6 1/4	5	1.25	
8-25-91	112 1/2	120 3/4	8 1/4	8 1/4	—	
9-20-91	114	128 3/4	14 3/4	12 1/4	2.5	
9-27-91	113	128 3/4	15 3/4	14 1/2	1.25	
2-18-91	117	129	12	11	1	
10-29-91	114 1/2	127	12 1/2	12	.5	
11-18-92	112	128	16	6	10	
11-25-92	109 3/4	126 3/4	17	16 3/4	.25	
12-2-92	110	126 1/2	16 1/2	16 1/2	—	
12-10-91	109 1/4	125 1/2	16 1/4	16	.25	
12-23-91	108	125	17	17	0	
1-2-92	107 1/2	126 1/2	19	19	—	
1-6-92	106 1/2	128	21 1/2	21 1/2	—	
1-8-92	107 1/2	124 1/2	17	17	—	
1-13-92	107 1/2	123 1/4	15 3/4	15 3/4	—	
1-20-92	108	123	15	15	—	
1-28-92	103	125 1/4	22 1/4	22 1/4	—	

LIQUID/PRODUCT LEVELS - CULVERT WELLS

CULVERT WELL # 9

DATE	-1- TOP OF LIQUID	-2- BOTTOM MEASURE- MENT	-3- NET (COLUMN 1 MINUS 2)	-4- WATER DEPTH	-5- PRODUCT DEPTH (COLUMN 3 MINUS 4)	-6- TOTAL VOLUME
2-3-92	97 <sup>3</sup> / <sub>4</sub>	126	28 <sup>1</sup> / <sub>4</sub>	28 <sup>1</sup> / <sub>4</sub>	—	
2-5-92	99 <sup>1</sup> / <sub>4</sub>	124 <sup>1</sup> / <sub>2</sub>	25 <sup>1</sup> / <sub>4</sub>	25 <sup>1</sup> / <sub>4</sub>	—	
2-7-92	99	125 <sup>1</sup> / <sub>4</sub>	26 <sup>1</sup> / <sub>4</sub>	26	—	
2-10-92	99	125	26	26	—	
2-19-92	99 <sup>1</sup> / <sub>2</sub>	123 <sup>1</sup> / <sub>4</sub>	23 <sup>3</sup> / <sub>4</sub>	23 <sup>3</sup> / <sub>4</sub>	—	
2-24-92	98 <sup>1</sup> / <sub>4</sub>	123	24 <sup>3</sup> / <sub>4</sub>	24 <sup>3</sup> / <sub>4</sub>	—	
3-4-92	101 <sup>1</sup> / <sub>4</sub>	125 <sup>3</sup> / <sub>4</sub>	24 <sup>1</sup> / <sub>2</sub>	24 <sup>1</sup> / <sub>2</sub>	—	
3-17-92	104 <sup>1</sup> / <sub>4</sub>	122 <sup>1</sup> / <sub>2</sub>	18 <sup>1</sup> / <sub>4</sub>	18 <sup>1</sup> / <sub>4</sub>	—	
3-25-92	104 <sup>1</sup> / <sub>2</sub>	124 <sup>1</sup> / <sub>4</sub>	23 <sup>3</sup> / <sub>4</sub>	23 <sup>3</sup> / <sub>4</sub>	—	
4-3-92	106 <sup>1</sup> / <sub>2</sub>	123 <sup>3</sup> / <sub>4</sub>	17 <sup>1</sup> / <sub>4</sub>	17 <sup>1</sup> / <sub>4</sub>	—	
4-10-92	106 <sup>1</sup> / <sub>2</sub>	124 <sup>1</sup> / <sub>4</sub>	17 <sup>3</sup> / <sub>4</sub>	17 <sup>3</sup> / <sub>4</sub>	—	
4-21-92	105	122 <sup>1</sup> / <sub>2</sub>	17 <sup>1</sup> / <sub>2</sub>	17 <sup>1</sup> / <sub>2</sub>	—	
5-15-92	110	125 <sup>1</sup> / <sub>2</sub>	15 <sup>1</sup> / <sub>2</sub>	15 <sup>1</sup> / <sub>2</sub>	—	
5-26-92	111 <sup>1</sup> / <sub>2</sub>	126	14 <sup>1</sup> / <sub>2</sub>	14 <sup>1</sup> / <sub>2</sub>	—	
6-10-92	111 <sup>1</sup> / <sub>2</sub>	123 <sup>1</sup> / <sub>2</sub>	12	12	—	
6-23-92	113	123 <sup>1</sup> / <sub>4</sub>	10 <sup>1</sup> / <sub>4</sub>	10 <sup>1</sup> / <sub>4</sub>	—	
7-6-92	112	123 <sup>1</sup> / <sub>2</sub>	11 <sup>1</sup> / <sub>2</sub>	11 <sup>1</sup> / <sub>2</sub>	—	
7-8-92	112 <sup>1</sup> / <sub>2</sub>	121	8 <sup>1</sup> / <sub>2</sub>	8 <sup>1</sup> / <sub>2</sub>	—	
7-27-92	114	123 <sup>3</sup> / <sub>4</sub>	9 <sup>3</sup> / <sub>4</sub>	7	2.75	
7-31-92	113 <sup>1</sup> / <sub>2</sub>	122 <sup>1</sup> / <sub>2</sub>	9	8 <sup>1</sup> / <sub>4</sub>	.75	
8-11-92	113 <sup>3</sup> / <sub>4</sub>	123 <sup>1</sup> / <sub>2</sub>	9 <sup>3</sup> / <sub>4</sub>	9 <sup>1</sup> / <sub>4</sub>	.5	

**Appendix B**

**Certification of Soil Disposal from Regional Disposal Company**

BILL OF LADING  
PETROLEUM-CONTAMINATED SOIL

## REGIONAL DISPOSAL COMPANY

4730 32nd Avenue South

Seattle, WA 98118

Ph: (206) 725-1100 / Fax: (206) 723-9591

This Bill of Lading augments the Master Service Agreement entered into by Longview Fibre ("Customer") and Regional Disposal Company ("RDC") on \_\_\_\_\_, 19\_\_ ("Agreement"). The terms herein are made a part of the Agreement. In the event of conflict between this Bill of Lading and the Agreement, the terms of the Agreement prevail.

RDC hereby authorizes the Wastes described in PSC Certification No. 92-2502, signed by Customer on \_\_\_\_\_, 19\_\_ ("Waste"), for disposal at Roosevelt Regional Landfill. Customer shall present a copy of this Bill Of Lading with each shipment delivered.

Location of Waste: 5901 E Marginal Way South

Method of Shipment: Meridian Excavating

Additional Fees (e.g., laboratory, transport or special handling fee; if none, so state): None

## PERFORMANCE DATE

For RDC Transportation: Customer shall make the Waste available for shipment no later than 11/30/92. RDC shall transport the Waste no later than 11/30/92, unless RDC notifies Customer in writing that Waste transport shall be suspended or canceled due to RDC's exercise of its right to inspect or analyze the Waste (as provided in the Agreement).

For Customer Transportation: Customer shall begin delivery of the Waste at (Roosevelt Regional Landfill ☐) or (Third & Lander Intermodal Facility ☒) no later than 11/30/92, and shall complete delivery of the Waste no later than 11/30, 1992 unless RDC notifies Customer in writing to suspend or cancel the Waste delivery due to RDC's exercise of its right to inspect or analyze the Waste (as provided in the agreement). Return of containers after delivery completion date stated above shall be charged rent at \$ n/a per week.  
(Fill in per Master Service Agreement)

[Signature]  
Signature of Authorized Agent

10-14-92  
Date

For: V.P.  
Regional Disposal Company

[Signature]  
Signature of Authorized Agent

10-14-92  
Date

For: Longview Fibre Co  
Customer



92-2502

REGIONAL DISPOSAL COMPANY  
MASTER SERVICES AGREEMENT  
PETROLEUM CONTAMINATED SOIL  
TRANSPORT/DISPOSAL

1. Purpose of Agreement.

Longview Fibre  
("Customer") and Regional Disposal Company ("RDC") (the "Parties") enter into this Agreement to establish terms for disposal or transport and disposal of Customer's petroleum-contaminated soil at RDC's Roosevelt Regional Landfill, near Roosevelt, Washington ("Landfill"). This Agreement provides general terms for all shipments of Customer's waste soil to the Landfill. Terms which vary with respect to Customer's different sources of soil (for example, fees, shipment dates and testing requirements) are established in supplemental documents which become part of this Agreement when they are completed.

2. Customer's Responsibilities.

A. **Acceptable Waste.** Customer shall tender only Acceptable Wastes to RDC for transport or disposal. "Acceptable Waste" means petroleum-contaminated soils which are not Dangerous or Extremely Hazardous Wastes under Ch. 173-303 WAC (as now provided or as hereafter amended) and which are not precluded from disposal at the Landfill by other law, regulation or governmental restriction.

B. **Waste Certification.** For each discrete source of petroleum-contaminated soil, Customer shall arrange for tests as described in the "Certification" form, and send the completed form and test documentation to RDC. Customers must satisfy all testing procedures listed on the Certification for unless RDC indicates otherwise upon the Certification form blank provided to the Customer. Consultants or their contractors working with Customer may complete and sign the Certification form as Customer's agent. When completed and signed by the Customer or the Customer's agent, the Certification for shall become part of this Agreement.

C. **Bill of Lading and Tender.** Upon receipt of the completed Certification Form, RDC will provide the Customer a signed "Bill of Lading" form authorizing acceptance of a designated number of shipments and specifying additional fees (if any) and dates. Customer shall return a signed original Bill of Lading to RDC. When signed by both parties, the Bill of Lading shall become part of this Agreement. Customer shall further present a copy of the signed Bill of Lading when tendering each shipment of waste for transport or disposal. Tender shall occur during the dates specified on the Bill of Lading.

D. **Fees.** For services provided under this Agreement, Customer shall pay RDC 45.50 dollars per ton delivered to Rabanco's inter modal facility at Third and Lander in Seattle, n/a dollars per ton delivered to the Roosevelt Regional Landfill or n/a dollars per ton with RDC providing transportation from site. Customer shall also pay additional fees, if any, specified on the Bill of Lading. Except as otherwise, specifically stated herein, all prices and charges set forth herein and on Bills of Lading are exclusive of sales tax, use tax, and other federal, state, and local taxes and applicable duties and royalties.

E. **Payment, Services Charges and Late Fees.**

(1) **Advance Payment.** Unless RDC provides written authorization for Customer to use the credit arrangements specified in paragraph (2) below, payment terms are as follows: advance payment in certified funds of twenty-five percent (25%) of the original contract estimate. When this advance payment is depleted, the Customer must reinstate the amount in successive increments until all actual fees (not estimated fees) and other charges are paid in full.

(2) **Credit.** If RDC authorizes credit terms for the Customer, fee payment for each shipment is due thirty (30) days after RDC accepts the waste either for transport or disposal. RDC shall charge and Customer shall pay a service charge of one and one-half percent per month or the maximum rate permitted by law, whichever is less, on any amounts paid after such (30) day period. Customer acknowledges that late payment by Customer to RDC of sums due hereunder will cause RDC to incur costs not contemplated by this Agreement, the exact amount of which will be extremely difficult to ascertain. Such costs included, but are not limited to, processing and accounting charges. Accordingly, if any payment from Customer shall not be received by RDC on or before the date such sum is due, in addition to the interest charge stated above, Customer shall pay automatically to RDC a late charge equal to five percent (5%) of the amount past due, but in no event more than the maximum rate permitted by law. Customer shall also pay all reasonable costs of collection, including attorney's fees, incurred by RDC in the collection of amounts owing but not paid by Customer within such thirty (30) day period.

**F. Use of RDC Containers.** Fees specified above include the intended use of RDC's waste shipping containers for the period from container deliver to the waste deliver completion date. Customer is responsible for any damage to RDC's containers which occurs during Customer's use or possession of them, excluding damage normally resulting from ordinary use. To compensate RDC for delayed return of its shipping containers, Customer shall pay RDC a use fee of 11.00 dollars for each day during which it retains the containers beyond the date for delivery completion established in the applicable Bill of Lading.

**G. Maximum Weight in Containers/Fees.** RDC will accept loaded containers having a net weight of up to twenty-five (25) tons. If Customer tenders loaded containers exceeding twenty-five (25) tons net weight, Customer shall pay RDC a fee equal to twenty-five percent (25%) of the container charge specified herein to compensate RDC for the wear resulting from excess weight.

**3. RDC's Responsibilities.** RDC shall transport or dispose of the waste pursuant to the terms herein, except in instances where: (A) RDC rejects shipments of soil under Paragraph 5 below ("RDC Inspection of Waste"); or (B) RDC rejects shipments because Customer has breached a term of this Agreement.

**4. Assurances.** Customer agrees to defend, indemnify and hold RDC harmless from and against any and all claims, demands, causes of action, damages, liabilities, losses, expenses, penalties and all costs of defense relative thereto, including legal fees, caused by or resulting from breach of this agreement by the Customer, specifically including any breach of Customer's obligation to tender only Acceptable Waste to RDC for transport or disposal. RDC agrees to defend, indemnify and hold Customer harmless from and against any and all claims, demands, causes of action, damages, liabilities, losses, expenses, penalties and costs of defense relative thereto, including legal fees, caused by or resulting from any breach of this agreement by RDC. Notwithstanding any other provision herein, obligations created by this provision shall survive the Agreement.

**5. RDC Inspection of Waste.** RDC shall be entitled to inspect and analyze each shipment of petroleum-contaminated soil tendered by Customer for transportation or disposal. RDC's right to verify tests under this paragraph is entirely discretionary and imposes no duty on RDC; Customer bears sole responsibility under this Agreement for tendering only Acceptable Wastes. If RDC tests Customer's waste, Customer shall pay RDC's cost incurred in testing the wastes. If RDC determines that the waste is not Acceptable Waste, using the testing procedures and criteria referenced in the RDC Certification form, it may reject the waste by providing written notice, with documented test results, to the Customer. Removal (of necessary) and disposal of wastes rejected according to these standards shall be the responsibility of the Customer. If RDC rejects waste as unacceptable, RDC reserves the right to transport the waste to an alternate disposal site or to return it to Customer's site, and to collect from Customer any expenses or damages incurred thereby, including but not limited to transport, storage or disposal costs.

6. **Title to Waste.** Title and ownership to wastes shall pass to RDC after RDC has accepted the waste for disposal and received payments of all amounts due.

7. **Restrictions on Transportation Routes.** The Landfill's permits preclude trucking of Landfill-bound wastes via US 97 between Toppenish and Goldendale, and via routes through the Columbia River Gorge National Scenic Area (unless the waste originates in these areas). To comply with these restrictions, neither Customer nor RDC shall transport Customer's wastes by truck on these routes.

8. **Term and Notices.** This Agreement shall remain in effect until canceled. Either party may cancel with or without cause upon thirty days' written notice. All notice or payment provided to RDC under this Agreement shall be by U.S. mail to RDC (Attn: Lin Grindle), 4730 32nd Avenue South, Seattle, WA 98118. All notices or correspondence due to Customer under this Agreement shall be by U.S. mail to:

9. **Unenforceability.** If any provision contained in this Agreement is held to be unenforceable by a court of law or equity, this Agreement shall be construed as if such provision did not exist, and the unenforceability of such provision shall not be held to render any other provision of this Agreement unenforceable.

10. **Cost or Attorney Fees.** If either Party finds it necessary to retain an attorney to interpret or enforce this Agreement as a result of any default or breach of this Agreement, the prevailing party shall be entitled to recover, in addition to all other relief, all attorney fees, costs and expenses incurred by the prevailing party in connection with such default or breach.

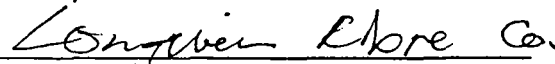
11. **Governing Law.** This Agreement shall be governed by and construed in accordance with the laws of the State of Washington.

12. **Entire Agreement.** This Agreement constitutes the entire agreement between Customer and RDC relating to the transport or disposal of petroleum-contaminated soils and supersedes any and all prior agreements, whether written or oral, that may exist between Customer and RDC. This Agreement shall control in the event of conflict with terms which may be contained in Certification or Bill of Lading forms signed by RDC or Customer prior to or subsequent to this Agreement.

  
Signature

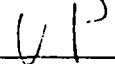
\_\_\_\_\_  
Date

  
Printed Name and Title

For:   
(Customer)

  
Signature

  
Date

  
Printed Name and Title

For: Regional Disposal Company

No. 92-2502

## CERTIFICATION

REGIONAL DISPOSAL CO.  
4730 32nd Avenue S.  
Seattle, WA 98118-1702  
Ph: (206) 725-1700 / Fax (206) 723-9591

## GENERAL INFORMATION FOR PETROLEUM CONTAMINATED SOIL

- Customer's name and address: Longview Fibre  
Phone: \_\_\_\_\_ Fax: \_\_\_\_\_
- Owner's name and address (owner of property where soil originated, if different from #1) Same  
Phone: \_\_\_\_\_ Fax: \_\_\_\_\_
- Hauler's name and address: Meridian Excavating  
Phone: \_\_\_\_\_ Fax: \_\_\_\_\_
- Consultant's name and address: CH2M Hill, 779 108th Ave NE, Bellevue WA 98004  
Phone: \_\_\_\_\_ Fax: \_\_\_\_\_
- Amount of Waste: 1000 tons
- Waste's current location (include nearest road and railhead access, if known): 5901 E Marginal Way South
- Original location of contaminated soil: Same
- Activity which generated Waste: Leaking diesel fuel
- Please check appropriate boxes describing activities which occurred on or near the soil's current and original locations:

	Current location	Original location		Current location	Original
location					
a. Tank Storage: petroleum products	<input type="checkbox"/>	<input checked="" type="checkbox"/>	g. Wrecking/materials recovery	<input type="checkbox"/>	<input type="checkbox"/>
b. Tank storage: waste oil or other	<input type="checkbox"/>	<input checked="" type="checkbox"/>	h. Manufacturing	<input type="checkbox"/>	<input type="checkbox"/>
c. Fuel handling or transfer	<input type="checkbox"/>	<input type="checkbox"/>	i. painting/sealing	<input type="checkbox"/>	<input type="checkbox"/>
d. Handling or transfer of other liquids	<input type="checkbox"/>	<input type="checkbox"/>	j. Waste disposal	<input type="checkbox"/>	<input type="checkbox"/>
e. Wood preservative handling	<input type="checkbox"/>	<input type="checkbox"/>	k. Other (please describe)	<input type="checkbox"/>	<input type="checkbox"/>
f. Use of solvents	<input type="checkbox"/>	<input type="checkbox"/>			

## PETROLEUM CONTAMINATED SOIL WASTE ANALYSIS

Customer shall indicate completion of the following by initial:

- ☒ 1. Waste samples were collected in accordance with WAC 173-303-110 (2).
- ☒ 2. Lab analytical procedures complied with WAC 173-303-110 (3).
- ☒ 3. Waste has been analyzed in accordance with RDC's latest waste acceptance protocols.
- ☒ 4. Chain of custody and lab analytical data for required waste analyses is attached.

Customer certifies that:

- The Waste sampled and intended for disposal under this Certification is neither Dangerous nor Extremely Hazardous Waste as determined by Ch. 173-303-WAC.
- The Waste has no free liquids per WAC 173-303-110 (3)(c)(i).
- Customer further certifies that to the best of its knowledge, there have been no alterations to the Waste that would affect the accuracy of the analyses performed above; that there have been no material changes in the character of the Waste after the analyses were performed which would render those analyses inaccurate; and that the samples analyzed are representative of the Waste to be tendered to Regional Disposal Company.

This document (including its attachments) is hereby incorporated into the MASTER SERVICE AGREEMENT for PETROLEUM CONTAMINATED SOIL executed by Longview Fibre and Regional Disposal Company on \_\_\_\_\_, 19\_\_ ("Agreement").

If there are conflicts between this Certification and the Agreement, the Agreement's terms shall prevail.

Michael R. Warfel  
Signature of Authorized Agent

10-19-92  
Date

Printed Name and Title Michael R. Warfel CH2M HILL

For: Longview Fibre  
Customer

## **Appendix C**

### **Laboratory Reports for Soil Samples**

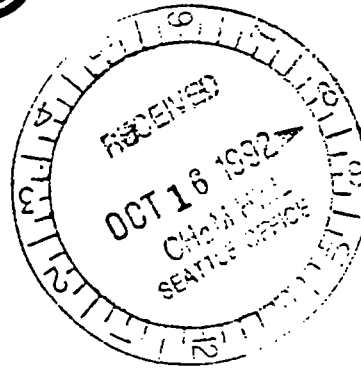


**ANALYTICAL  
RESOURCES  
INCORPORATED**

Analytical  
Chemists &  
Consultants

333 Ninth Ave. North  
Seattle, WA 98109-5187  
(206) 621-6490  
(206) 621-7523 (FAX)

15 October 1992



Mike Warfel  
CH2M Hill  
P.O. Box 91500  
Bellevue, WA 98009

**RE: Client Project: #SEA 31443.AA Longview Fiber  
ARI Project: #B957**

Dear Mr. Warfel:

Please find enclosed the original chain-of-custody record and results for samples from the above referenced project. Three soil samples were received, in good condition, on 10/13/92 for WTPH-diesel analysis. Preliminary results were faxed to you yesterday; there were no changes to these values upon final review.

A copy of this package and all the associated raw data and benchsheets will be kept on file with ARI should you require any additional information, or copies of any of the paperwork. Also, if you have questions, please feel free to call me any time.

Sincerely,

ANALYTICAL RESOURCES, INC.

Kate Stegemoeller  
Project Coordinator  
206-340-2866, ext. 117

KAS/ks

Enclosures

cc: file #B957



**ANALYTICAL  
RESOURCES  
INCORPORATED**

Analytical  
Chemists &  
Consultants

333 Ninth Ave. North  
Seattle, WA 98109-5187  
(206) 621-6490  
(206) 621-7523 (FAX)

**TOTAL DIESEL RANGE HYDROCARBONS  
WA TPHD Method by GC/FID**

Matrix: Soil

**QC Report No: B957-CH2M Hill**

Project: SEA 31443.AA

Longview Fiber

VTSR: 10/13/92

Data Release Authorized: 

Data Prepared: 10/14/92 - MAC:K kas

Date extracted: 10/13/92

Dates Analyzed: 10/13-10/14/1992

Lab ID	Client Sample ID	Dilution Factor	Diesel Range Hydrocarbons †	Diesel ID *	Surrogate Recovery
B957 MB	Method Blank	-	5.0 U	-	85.9%
B957 A	LFCO-CO-10/13-03	-	8300 X	Yes	101%
B957 B	LFCO-CO-10/13-02	-	8400 X	Yes	103%
B957 Bdulp	LFCO-CO-10/13-02	-	8400 X	Yes	108%
B957 Bms	LFCO-CO-10/13-02	-	7900 X	Yes	96.4%
B957 Bmsd	LFCO-CO-10/13-02	-	8700 X	Yes	117%
B957 C	LFCO-CO-10/13-04	-	8.9	Yes	99.3%
B957 Adl	LFCO-CO-10/13-03	50	9800	Yes	D
B957 Bdl	LFCO-CO-10/13-02	50	9200	Yes	D
B957 Bdulpdl	LFCO-CO-10/13-02	50	8700	Yes	D
B957 Bmsdl	LFCO-CO-10/13-02	50	8500	Yes	D
B957 Bmsddl	LFCO-CO-10/13-02	50	9100	Yes	D

Surrogate is Me-Arachidate.

Values reported in ppm (mg/Kg).

U Indicates compound was analyzed for but not detected at the given detection limit.

X Indicates a value above the linear range of the detector. Dilution required.

S Indicates saturation of the detector. Dilution required.

\* In the opinion of the analyst, there was a pattern match for diesel (yes or no).

† Value based on total peaks in range from C12-C24.

D Indicates the surrogate was diluted out.



**ANALYTICAL  
RESOURCES  
INCORPORATED**

Analytical  
Chemists &  
Consultants

333 Ninth Ave. North  
Seattle, WA 98109-5187  
(206) 621-6490  
(206) 621-7523 (FAX)

**SOIL DIESEL MATRIX SPIKE/MATRIX SPIKE DUPLICATE RECOVERY**

ARI Job No: B957

Client: CH2M Hill

Project: SEA 31443.AA

Sample No: Spike Blank

Longview Fiber

COMPOUND	SPIKE ADDED (mg/Kg)	SAMPLE CONC (mg/Kg)	SB CONC (mg/Kg)	SB % REC	QC LIMITS REC
Diesel	125	NA	138	111	50-150

**Surrogate % recovery**

Diesel	111%
--------	------

**Comments:** Advisory QC limits

**FORM III Diesel**



# Chain of Custody Record & Laboratory Analysis Request

Date: 10-13-92

Page 1 of 1

Number of coolers: —



ANALYTICAL  
RESOURCES  
INCORPORATED

333 Ninth Ave. North  
Seattle, WA 98109-5187  
(206) 621-6490  
(206) 621-7523 (FAX)

ARI Client: CH2M HILL Phone #: 453-5000

Client Contact: Mike Warfel

Client Project ID: SEA 31443.4A

Samplers: Tim McCormack

	Sample ID	Date	Time	Matx	No Cont	Lab ID	Analysis Required										Notes/Comments
1	LFCO-CO-10/13- D3	10-13- 92		Soil	1		X										Hold for possible additional testing
2	LFCO-CO-10/13- D2	10-13- 92		Soil	1		X										
3	LFCO-CO-10/13- D4	10-13- 92		Soil	1		X										
4																	
5																	
6																	
7																	
8																	

Comments/Special Instructions:	Relinquished by: (Signature) <u>Michael R. Warfel</u>	Relinquished by: (Signature)	Relinquished by: (Signature)
	Printed Name: <u>Michael R. Warfel</u>	Printed Name:	Printed Name:
	Company: <u>CH2M HILL</u>	Company:	Company:
	Date: <u>10-13-92</u> Time: <u>10:45am</u>	Date: Time:	Date: Time:
	Received by: (Signature) <u>Tan Felkins</u>	Received by: (Signature)	Received by: (Signature)
	Printed Name: <u>TAN FELKINS</u>	Printed Name:	Printed Name:
	Company: <u>A.R.I.</u>	Company:	Company:
	Date: <u>10/13/92</u> Time: <u>10:45</u>	Date: Time:	Date: Time:

A.R.I. # B957

CHRISTINE O. GREGOIRE  
Director



STATE OF WASHINGTON  
DEPARTMENT OF ECOLOGY

Northwest Regional Office, 3190 - 160th Ave S.E. • Bellevue, Washington 98008-5452 • (206) 649-7000

June 25, 1991

TO: File  
FROM: Dan Cargill, TCP  
SUBJECT: Longview Fibre, N-17-5006-000

During the NWRO open house, I talked to Mike Warfel of CH2M Hill, consultant for Longview Fibre. I mentioned that I had heard that they had found the source of the leak that caused product to appear in MW#1. He stated that they found that a return line from the fuel pump to the old UST had not been disconnected at the pump. Each time the pump went on, it pushed diesel into the backfilled UST excavation.

On June 25, 1991, I called Gary Smith, the Plant Manager for Longview Fibre. He confirmed that they have recovered over 6,000 gallons of diesel to date. There are presently nine, three-foot diameter recovery wells installed to a depth of ten feet. Two of the wells are still producing diesel. He stated that the UST removal was conducted by O'Sullivan and monitored by CH2M Hill. He also claims to have a photo of the pipe end in the excavation. The pipe has been disconnected at the pump. The end of the pipe is currently under the slab for their above ground tank and thus inaccessible.

Mr. Smith stated that he received my letter of June 6, 1991 and that he would be responding with a report of the incident.

DC:

cc: Louise Bardy, TCP, SMIS  
Joe Hickey, TCP, LUST  
Roger Nye, S&HW, UST  
Martha Turvey, TCP, EBAT  
Joanne Polayes-Wien, TCP, EBAT

CHRISTINE O. GREGOIRE  
Director



STATE OF WASHINGTON  
DEPARTMENT OF ECOLOGY

*Northwest Regional Office, 3190 - 160th Ave S.E. • Bellevue, Washington 98008-5452 • (206) 649-7000*

June 7, 1991

TO: File

FROM: Dan Cargill

SUBJECT: Longview Fibre Company  
5901 East Marginal Way, South  
Seattle, WA

On June 7, 1991, I returned a call to Mr. Floyd Barker. Mr. Barker stated that he was an insurance claims adjuster and that his firm insured Schultz Distributing Company. In December 1990, Schultz delivered heating oil to Longview Fibre at the companys' East Marginal Way, South, plant in Seattle. There was an overfill of the tank at that time.

Mr. Barker was looking for any Ecology records that might indicate what the source of the spill was. He also stated that it was his understanding that Longview suspected that the company that removed their underground tank failed to cap a return line to the boiler. Each time the pump from the new above-ground tank turned on, it pumped oil out the old line to the UST that had been removed. I advised him that I had just sent a letter to Longview Fibre asking if they had ever determined the source of the oil that was found in MW#1. Mr. Barker stated that he believed they had recovered about 5,000 gallons of oil to date from the recovery system that was installed after the spill was discovered.

DC:

cc: Martha Turvey, TCP-EBAT  
Joanne Polayes-Wien, TCP-EBAT  
Joe Hickey, TCP-LUST ✓  
Roger Nye, S&HW-UST



# LONGVIEW FIBRE COMPANY

5901 EAST MARGINAL WAY SOUTH  
P.O. BOX 24867  
SEATTLE, WASHINGTON 98124  
206-762-7170

July 1, 1992

RECEIVED

JUL 07 1992

DEPT. OF ECOLOGY

Martha Turvey  
Department of Ecology  
& Urban Bay Action Team  
Northwest Regional Office  
3190 - 160th Ave. S. E.  
Redmond, WA. 98008-5452

Dear Martha:

Please find enclosed the latest field information sheets concerning our monitoring wells at 5901 E. Marginal Way. We are continuing our clean up effort and removing product on a regular basis. As you will note from the records there is still measureable amounts in the #1 Monitoring Well. However, we are only accumulating product in 3 of 8 recovery culvert wells

If you wish more specific information, please call.

Regards,

LONGVIEW FIBRE COMPANY

Gary V. Smith  
Plant Manager

cc: Mike Warfel, CH2M Hill  
Dave Mendenhall, Longview Fibre  
Roy Slotten, Longview Fibre

GVS:rp  
enclosures

LONGVIEW FIBER COMPANY

Water Level Log

Seattle, WA Plant

Page No.

MONITORING WELL NUMBER	DATE	TIME	TIDE STAGE	DEPTH OF WATER	QUANTITY OF PRODUCT	PRODUCT REMOVE	MEASURED BY
# 1	8-22	5:00 PM		9.27'	.575	Pumped well	J m
# 2	8-23	5:30 PM		4.9'	—	Pumped well	J m
# 3	8-23	6:30 PM		5.6'	.125	sampled well	J m
# 1	8-30	12:30 AM		8.875	.375	Pumped well	J m
# 1	9-20-91			9.55'	.725	Pumped well	J m
# 1	9-27-91			9.12'	.375'	Pumped well	J m
# 1	10-29-91			9.11'	.31'	Pumped well	J m
# 1	11-15-91			8.9'	3.7"	Pumped well	mja
# 1	12-26-91			8.5	2"		mja
# 2	11-15-91			4.7'	—	Pumped well	mja
# 2	11-15-91			4.1'	—	After In- Pumping	mja
# 3	11-15-91			5.6'	—	Sample taken	mja
# 1	11-18-91	12:30 PM		8.775'	0.2'	Pumped well	J m
# 1	11-25-91	2:15 PM <del>1:25</del>		8.675'	0.25'	Pumped well	J m
# 1	12-2-91	1:30 PM		8.36'	0.13'	Pumped well	J m
# 1	12-28-91	1:00 PM		8.5'	0.2'	checked well after Pumping Culverts	J m
# 1	1-6-92	4:00 PM		8.35'	0.05'	Pumped well	J m
# 1	1-13-92	1:30 PM		8.170'	0.75'	Pumped well	J m
# 1	1-20-92	2: PM		8.36'	0.07'	Pumped well	J m

# LONGVIEW FIBER COMPANY

## Water Level Log Seattle, WA Plant

Page No.

NITORING WELL NUMBER	DATE	TIME	TIDE STAGE	DEPTH OF WATER	QUANTITY OF PRODUCT	PRODUCT REMOVE	MEASURED BY
#1	1-28-92	12:00 PM		7.85'	—	Pumped well	J M
#1	2-7-92	12:30 PM		7.95'	0.2'	Pumped well	J M
#1	2-10-92	12:30 PM		7.55'	.08'	Took sample of well and Pumped well	J M
#2	2-10-92	11:00 AM		4.04'	—	Took sample of water before and after pumping for 1 hr	J M
#3	2-10-92	10:00 AM		4.72'	—	Took sample of water changed well	J M
#1	2-19-92	10:00 AM		7.64'	.09'	Pumped well	J M
#1	2-24-92	10:30 AM		7.82'	.124'	Pumped well	J M
#1	3-4-92	9:50 AM		7.86'	.122'	Pumped well	J M
#1	3-17-92	8:45 AM		8.29'	.2'	Pumped well	J M
#1	3-25-92	1:30 PM		8.2'	.07'	Pumped well	J M
#1	4-3-92	1:30 PM		8.52'	.15'	Pumped well	J M
#1	4-10-92	1:10 PM		8.17'	0.02'	Pumped well	J M
#1	4-21-92	1:05 PM		8.47'	.1'	Pumped well	J M
#1	5-15-92	2:45 PM		8.82'	.15'	Pumped well	J M
#1	5-27-92	7:30 AM		8.625'	.09'	Pumped well	J M
#1	6-10-92	8:55 AM		8.74'	.04'	Pumped well	J M
#1	6-10-92	10: AM		4.5'	—	Took sample before & after Pumping	J M
#3	6-10-92	10:55 AM		5.43'	—	Took water sample	J M



# LONGVIEW FIBRE COMPANY

5901 EAST MARGINAL WAY SOUTH  
P.O. BOX 24867  
SEATTLE, WASHINGTON 98124  
206-762-7170

July 9, 1991

Martha Turvey  
Department of Ecology  
& Urban Bay Action Team  
Northwest Regional Office  
3190 - 160th Ave. S.E.  
Bellevue, WA. 98008-5452

RECEIVED  
JUL 11 1991  
DEPT. OF ECOLOGY

Dear Martha:

Your Dan Cargill has requested that all correspondence regarding Monitoring Well #1 be directed to your attention. Accordingly, I am responding to his letter of June 6, 1991 in regards to the source of oil from the problem at our Monitoring Well #1.

At the time of discovery it was reasonably certain that there had been a surface spill at the above ground tank in the area near #1 Monitoring Well. What is uncertain is the amount of oil that would have been involved as well the volume of oil that could have gone into the ground through the asphalt and ultimately into Monitoring Well #1.

We have determined at this date that a more probable source of the oil in the contaminated Monitoring Well #1 was mostly from the return line that was originally hooked up to the tank that was removed from the ground at this site. This return line came from the boiler control panel and was the original line installed in 1954. Inadvertently it was not disconnected or plugged at the time of tank removal. But you can be assured it is at this time.

Therefore, what happened in December was that oil flowed back to the old tank site through a pressure relief by-pass arrangement when the boiler was fired on oil. We were forced to go to oil because of the standby nature of our fuel supply and at that time we fired on oil over a two week period off and on.

We can say at this time the cleanup has gone well. There is less and less oil coming from the contaminated area and we have removed over 6,000 gallons to date.

Martha Turvey  
Department of Ecology  
July 9, 1991  
Page 2

I would hope as the good weather continues we can accelerate our cleanup effort and reach a determination on what else to do. For sure we will need the use of standby fuel for next winter and summer marches on.

Regards,  
LONGVIEW FIBRE COMPANY



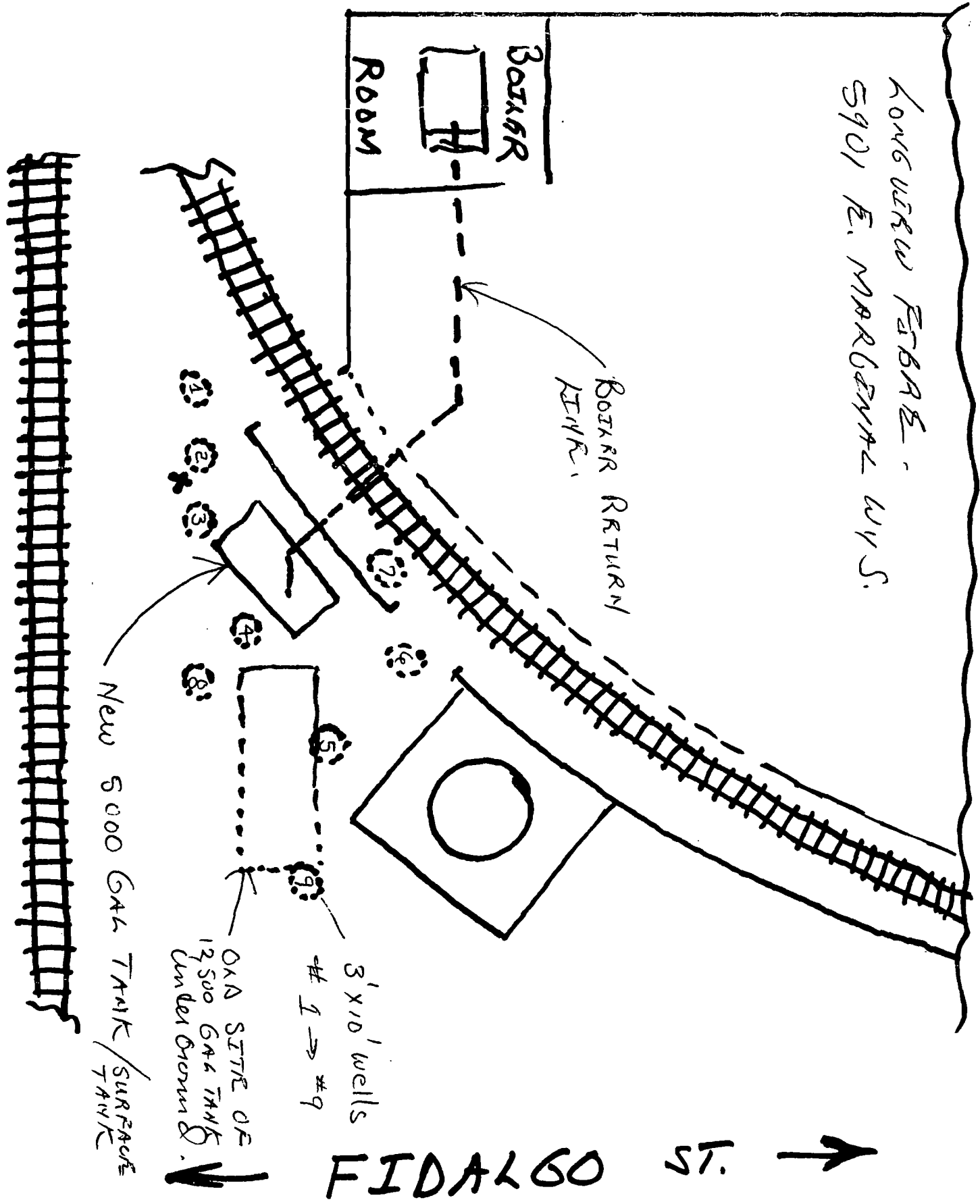
Gary V. Smith  
Plant Manager

GVS:pr

cc: Dave Mendenhall, Longview Fibre Co.  
Roy Slotten, Longview Fibre Co.  
Mike Warfel, CH2M Hill  
Dan Cargil, Department of Ecology



LONGVIEW FIBER -  
5901 E. MARSHALL WAY S.



EAST MARSHALL WAY, S.



# LONGVIEW FIBRE COMPANY

5901 EAST MARGINAL WAY SOUTH  
P.O. BOX 24867  
SEATTLE, WASHINGTON 98124  
206-762-7170

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February 25, 1991

Mr. Dan Cargill  
Department of Ecology  
4350-150th Ave. N. E.  
Redmond, WA. 98052-5301

Reference: Water Level/Floating Product Monitoring Wells  
MW1, MW2 & MW3 Longview Fibre - Seattle Plant

Dear Mr. Cargill:

Please find enclosed the copies of our well records as requested by Barbara Trejo. This should bring your files up to date. This is the book you reviewed in January.

The cleanup operation at Monitoring Well #1 continues. We have at this date installed nine 3 ft. x 10 ft. culverts perforated on the bottom and are effectively removing product on a daily basis. Total product removed to date has been 4,204 gallons. The readings at Monitoring Well #1 indicate that the volume remaining is on the decline.

Sincerely,

LONGVIEW FIBRE COMPANY

Gary V. Smith  
Plant Manager

cc: Dave Mendenhall, Longview Fibre Co.  
Barbara Trejo, Dept. of Ecology

GVS:rp  
attachments

LONGVIEW FIBER COMPANY

Water Level Log  
Seattle, WA Plant

Page No.

MONITORING WELL NUMBER	DATE	TIME	TIDE STAGE	DEPTH OF WATER	QUANTITY OF PRODUCT	PRODUCT REMOVE	MEASURED BY
<del>2/2/90</del>							
#3	2/2/90	3:30 PM		4.9'	Not Measurable on Visual - Can get slight sheen by pouring out on to concrete		GUS
#3	3/12/90	3:50 PM		5.55'	SAME AS ABOVE - some tiny droplets visible Bailed 10 TIMES		CS
#2	3/12/90	4:05 PM		4.475'	NONE Clear water	Some Brown Fibrous material	CS
#1	3/12/90	4:11 PM		8'	NONE Very Clear	Looks like Drinking water	CS
#3	3/23	9:00 AM		5.60'	Clear with slight sheen		CS
#3	4/5/90			Depth Gauged, Not looking	Clear with slight sheen.		N/LB
#3	5/5/90	11:AM		5.70'	Clear - slight sheen when poured out on concrete.		GUS
#3	6/2/90	3:PM		5.60'	Some small droplets of product on top of surface		CS
#3	7/23/90	1:50 pm		5.75'	SOME Product in well Measured 7.5 ml of Product Removed SAVED SAMPLE		CS

LONGVIEW FIBER COMPANY

Water Level Log  
Seattle, WA Plant

Page No.

MONITORING WELL NUMBER	DATE	TIME	TIDE STAGE	DEPTH OF WATER	QUANTITY OF PRODUCT	PRODUCT REMOVE	MEASURED BY
#1	7/23/90	2:15 PM		8.75'	Clear water SAVED water Sample	None	GS
#2	7/23/90	2:30 PM		4.83'	Turbid water SAVED water Sample	None	GS
#2	7/23/90	3:20		9.0'	Pumped well for 50 minutes Approx 40 Gal of water removed - No product SAVED WATER SAMPLE		GS
#1	8-29-90	8:30 AM		8.95'	CLEAN SAVED SAMPLE		MJA
#3	8-29-90	9:15 AM		5.7'	SOME PRODUCT TURBID WATER SAVED SAMPLE		MJA
#2	8-29-90	8:20 AM		5'	TURBID WATER SAVED SAMPLE		MJA
#2	8-29-90	9:30 AM		5.15'	PUMPED WELL FOR 20 MINS APPROX 5 GALS WATER REMOVED -		MJA SAMPLE
#1	11-16-90	4:15 PM		8.25'	WATER VERY clean Sample Taken		MJA GS
#2	11-16-90	5:30 PM		5.4'	Pumped well for one hour - Sample clean Before & After		MJA GS
#3	11-16-90	5:15 PM		5.5'	SMALL AMOUNT OF Product on Top of Sample - Smells		MJA GS

LONGVIEW FIBER COMPANY

Water Level Log

Seattle, WA Plant

Page No.

MONITORING WELL NUMBER	DATE	TIME	TIDE STAGE	DEPTH OF WATER	QUANTITY OF PRODUCT	PRODUCT REMOVE	MEASURED BY
#1	1-4-91	12:35 PM		11.2'	3.87' Found Fresh Diesel IN well		AS.
#2	1-4-91	1:1 PM	12:22	4.55' 10.2' AFTER Pump	WATER SAMPLE Clear Before & AFTER Pump		GS
#3	1-4-91	1:40 PM		5.4'	WATER SAMPLE Clear NO Visible Product SLIGHT SMELL		AS.
#1	1-5-91	12: Noon		w = 11.25' w/r 3.45' Product	Pumped well 1/2 hr - water came up to 8.8'		GS
#1	1-5-91	2:15 PM		w = 9.8' Product 1.8'			AS
#1	1-6-91	10:15 AM		w = 11.4' Product 5.65'	Pumped well 55 minutes		GS
#1	1-7-91	2:15 PM		water 10.9' Product 3.25'	Pumped well one hour.		AS
#1	1-8-91	12:25 AM		w = 11.95' Product = 2.8'	Pumped well 10 minutes		B/ N & B
#1	1-9-91	12 Noon		w = 10.9' Product = 3.15'	Pumped well 10 min.		AS
#1	1-9-91	3:50 PM		w = 9.8' Prod. = 2.1'	Pumped well 10 min water level 8.2' AFTER pumping		AS
#1	1-10-91	11:20 AM		w = 10.7' Prod 3.0'	Pumped well 10 min		CS
#1	1-10-91	2: PM		w = 9.5' Prod - 1.7'	Pumped 10 min water level AFTER pumping 8.25'		GS
#1	1-12-91	11:20 AM		water 9.9' Prod 2.8'	Pumped 10 min AFTER Pump w = 8.9'		AS

LONGVIEW FIBER COMPANY

Water Level Log

Seattle, WA Plant

Page No.

WELL NUMBER	DATE	TIME	TIDE STAGE	DEPTH OF WATER	QUANTITY OF PRODUCT	PRODUCT REMOVE	MEASURED BY
#1	1-14-91	2:05 PM		12.1'	5.1'	Pumped 10 min	NLB
#1	1-16-91	1:20 PM		10.3'	2.9'	Pumped 10 min	GS
	1-16-91			Pumped OIL out of SAND TRAP			GS
#1	1-18-91	1:25 PM		11.2'	3.2'	Pumped well down	GS
#1	1-21-91	8:30 AM		11.0'	3.4'	Began digging pit	GS
#1	1-22-91	Dug pit south side of well to sand pit trap. Depth down to 8 1/2' - 9' - Removed 3 @ 55 gal drums product					
#1	1-23-91	9:30 AM		10.25'	2.4'	REMOVED 6 BARRELS @ 55 GALS	GS
#1	1-24-91	9:45 AM 11:12 AM		10.2' 10.1'	2.5' 2.3'	@ 11:12 AM REMOVED 4 BARRELS @ 55 GALS	GS
#1	1-25-91	12:00 NOON		9.9'	2.5'	REMOVED 3 BARRELS @ 55 GALS	GS
#1	1-26-91	9:00 AM 4:30 PM		10.1' 9.8'	2.2' 2.0'	@ 4:30 PM REMOVED 3 BARRELS @ 55 GALS	GS
#1	1-27-91	9:05 AM 3:30 PM		10.0' 9.7'	2.15' 1.9'	@ 3:30 PM REMOVED 3 BARRELS @ 55 GALS	GS
#1	1-28-91	9:05 AM 3:30 PM		10.0' 9.5'	2.1' 1.7'	@ 3:30 PM REMOVED 3 BARREL @ 55 GALS	GS
#1	1-29-91	4:05 PM		9.6'	1.7'	REMOVED 1 BARREL @ 55 GALS	
#1	1-30-91	4:00 PM		9.7'	1.7'	REMOVED 1 BARREL @ 55 GALS	
#1	1-31-91	8:00 AM		9.7'	1.7'		
#1	2-1-91						
#1	2-2-91	8:40 AM		9.3'	1.5'		

LONGVIEW FIBER COMPANY

Water Level Log  
Seattle, WA Plant

Page No.

MONITORING WELL NUMBER	DATE	TIME	TIDE STAGE	DEPTH OF WATER	QUANTITY OF PRODUCT	PRODUCT REMOVE	MEASURED BY
#1	2-3-91	10:00 AM		8.85'	1.0'		CRS
#1	2-4-91	3:20 PM		8.6'	0.9'		✓
#1	2-5-91	9:40 AM		8.45	0.9		✓
#1	2-6-91	10:55 AM		8.35'	0.7'		—
#1	2-7-91			8.45'	.75'		—
#1	2-8-91			8.95'	.7'		—
#1	2-9-91	10:00 AM		8.75'	.65'		✓
#1	2-10-91	9:00 AM		8.80'	.65'		✓
#1	2-11-91	3:30 PM		8.45'	.55'		✓
#1	2-12-91	6:00 PM		8.5'	.65'		✓
#1	2-13-91	1:00 PM		8.5'	.75'		✓
#1	2-14-91	1:10 PM		8.4'	.85'		—
#1	2-15-91	12:15 PM		8.25	.65		—
#1	2-16-91	10: AM		8.3	0.60		—
#1	2-18-91	8: AM		8.4	0.40		—
#1	2-20-91	10:30 AM		8.25	0.75		✓
#1	2-22-91	3:40 PM		8.7'	?		MTA
#1	2-23-91	9: AM		8.3'	0.60'		CRS

# Water Level Log

## Seattle, WA Plant

[illegible]